

DISTRIBUTION
 SANTA FE
 FILE
 U.S.G.S.
 LAND OFFICE
 TRANSPORTER
 OIL
 GAS
 OPERATOR
 PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-
 Effective 1-1-83

Inscribed

Operator
 Merrion Oil & Gas Corporation
 Address
 P. O. Box 1017, Farmington, New Mexico 87499

Reason(s) for filing (Check proper box)
 New Well ☒
 Recompletion ☐
 Change in Ownership ☐
 Change in Transporter of:
 Oil ☐
 Casinghead Gas ☐
 Dry Gas ☐
 Condensate ☐

Other (Please explain)
 JUN 04 1984

If change of ownership give name and address of previous owner
 OIL CON. DIV
 DIST. 3

DESCRIPTION OF WELL AND LEASE

Lease Name: Salazar G 22
 Well No.: 1
 Pool Name, including Formation: Undesignated Mesaverde
 Kind of Lease: State, Federal or Foreign Federal SF
 Lease No.: 080136
 Location
 Unit Letter: I : 1650 Feet From The South Line and 925 Feet From The East
 Line of Section: 22 Township: 25N Range: 6W, NMPM, Rio Arriba County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
 Permian Corporation
 Address (Give address to which approved copy of this form is to be sent)
 P. O. Box 1702, Farmington, New Mexico 87499
 Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
 El Paso Natural Gas Co.
 Address (Give address to which approved copy of this form is to be sent)
 P. O. Box 4990, Farmington, New Mexico 87499
 If well produces oil or liquids, give location of tanks.
 Unit: I Sec.: 22 Twp.: 25N Rge.: 6W
 Is gas actually connected? No When: As soon as possible

If this production is commingled with that from any other lease or pool, give commingling order number: DHC-478

COMPLETION DATA

Designate Type of Completion - (X)
 Oil Well: XX Gas Well: New Well: XX Workover: Deepen: Plug Back: Same Method: Diff. Res.:
 Date Spudded: 3/11/84 Date Compl. Ready to Prod.: 5/26/84 Total Depth: 6380' KB P.B.T.D.: 6336' KB
 Elevations (DF, RKB, RT, CR, etc.): 6640' KB, 6627' GL Name of Producing Formation: Mesaverde Top Oil/Gas Pay: 4766' KB Tubing Depth: 5918' KB
 Perforations: 4766 - 4792' KB, 2 PF, 52 holes Depth Casing Shoe: 6379' KB

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	BACKS CEMENT
12-1/4"	8-5/8"	302' KB	200 sx (412 cu. ft.)
	4 1/2"	6379' LB	225 sx (274.5 cu. ft.)
			700 sx (1442 cu. ft.)
	2-3/8"	5918' KB	100 sx (122 cu. ft.)

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks: 5/27/84 Date of Test: 5/30/84 Producing Method (Flow, pump, gas lift, etc.): Swabbing
 Length of Test: 12 hours Tubing Pressure: - Casing Pressure: 200 PSI Choke Size:
 Actual Prod. During Test: Oil - Bbls. 24 Bbls/day Water - Bbls. 12 Bbls/day (Frac Water) Gas - MCF 75 MCF/Day

GAS WELL

Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MCF Gravity of Condensate
 Testing Method (pilot, back pr.) Tubing Pressure (Shot-in) Casing Pressure (Shot-in) Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Steve S. Dunn, Operations Manager
 6/1/84

OIL CONSERVATION COMMISSION
 4-25-84
 APPROVED
 BY Original Signed by FRANK T. CHAVEZ
 SUPERVISOR DISTRICT 3
 TITLE
 This form is to be filled in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for all wells on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of own