

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				7. UNIT AGREEMENT NAME _____			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				8. FARM OR LEASE NAME _____			
2. NAME OF OPERATOR Getty Oil Company				C.W. Roberts			
3. ADDRESS OF OPERATOR P.O. Box 3360, Casper, WY 82602-3360				9. WELL NO. _____			
4. LOCATION OF WELL (Report location clearly and in accordance with <i>only State requirements</i>). At surface 1785' FNL & 1090' FWL of Sec. 17				10. FIELD AND POOL, OR WILDCAT Blanco MesaVerde			
At top prod. interval reported below same				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA E, Sec. 17-T25N-R3W			
At total depth same				12. COUNTY OR PARISH Rio Arriba			
14. PERMIT NO. _____				13. STATE New Mexico			
15. DATE SPUDDED 11-7-82				16. DATE T.D. REACHED 11-16-82			
17. DATE COMPL. (Ready to prod.) 12-28-82				18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 7144' KB			
19. ELEV. CASINGHEAD 7131' GR				20. TOTAL DEPTH, MD & TVD 6025'			
21. PLUG, BACK T.D., MD & TVD 5981'				22. IF MULTIPLE COMPL., HOW MANY* -			
23. INTERVALS DRILLED BY →				ROTARY TOOLS 0'-6025'			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5287'-5952' MesaVerde				25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN CDL-CN-GR; DIFL-GR; ProLog				27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8"	24#	350'	12 1/4"	(See Attached)			
5 1/2"	14 & 15.5#	6024'	7 7/8"	(See Attached)			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	5626'	
31. PERFORATION RECORD (Interval, size and number) Perfed MV w/49, 0.40" holes, 1spfd, 22 gm charge				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
5950'-52'	5752'	5349'-53'	DEPTH INTERVAL (MD)				
5931'-33'	5697'-5704'	5327'	AMOUNT AND KIND OF MATERIAL USED				
5844'-50'	5576'-79'	5314'-17'	5287'-5952' Broke down each perf w/50 gal 15% HCl per perf				
5824'-34'	5504'	5287'	5287'-5952' Fraced w/63,000 gal of 40# gelled 2% KCl water & 103,500# of 20-40 sand.				
33. PRODUCTION							
DATE FIRST PRODUCTION 12-20-82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI to WOPLC 1-4-83	
DATE OF TEST 1-4-83	HOURS TESTED 3 hrs	CHOKE SIZE 48/64"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 5 BC	GAS—MCF. 271	WATER—BBL. 45	GAS-OIL RATIO 54,200 cu ft/bbl
FLOW. TUBING PRESS. 150 psi	CASING PRESSURE 665 psi	CALCULATED 24-HOUR RATE →	OIL—BBL. 40 BCPD	GAS—MCF. 2170	WATER—BBL. 360	OIL GRAVITY-API (CORR.) 43.6	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY Paul D. Berhost	
35. LIST OF ATTACHMENTS Cementing Record							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Dw. Bon</i>				TITLE Area Superintendent			
				ACCEPTED FOR RECORD			

***(See Instructions and Spaces for Additional Data on Reverse Side)**

JAN 18 1993

FARMINGTON DISTRICT

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
MesaVerde	5287'	5952'		Ojo Alamo	3230'	
				Kirtland	3335'	
				Fruitland	3535'	
				Pictured Cliffs	3626'	
				MesaVerde	5286'	

Cementing Information - 8 5/8" casing

Cemented with 296 cu. ft. of Class "B" cmt with 2% CaCl_2 and 88# cellophane. Circulated out 10 bbl cmt at surface.

Cementing Information - 5 1/2" Casing

Cemented 1st Stage with 200 cu. ft. of 65-35 Poz cmt with 6% gel, 12.5% Gilsonite, 25# cellophane flakes. Tailed with 296 cu. ft. of 50-50 Poz cmt with 2% gel, 10% salt, .8% fluid loss additive, 56# of cellophane flakes and 500# of Gilsonite. Opened DV tool @ 5198'. Circ out no cmt @ surface.

Cemented 2nd Stage with 200 cu. ft. of 65-35 Poz cmt with 6% gel, 12.5% Gilsonite & 25# cellophane flakes. Tailed with 755 cu. ft. of 50-50 Poz cmt with 2% gel, 10% salt, .8% fluid loss additive, 143# cellophane flakes, & 2860# of Gilsonite. Opened DV tool @ 3580'. Circ out no cmt @ surface.

Cemented 3rd Stage with 1150 cu. ft. of 65-35 Poz cmt with 6% gel, 12.5% Gilsonite, & 144# of cellophane flakes. Tailed with 198 cu. ft. of 50-50 Poz cmt. with 2% gel, 10% salt, .8% fluid loss additive, 38# cellophane flakes & 750# Gilsonite. No cmt circ out at surface. Plug down on 3rd stage of cmt @ 7:00 PM 11-17-82.