

SUNDRY NOTICES AND REPORTS ON WELLS

1. oil well ☐ gas well ☒ other

3. ADDRESS OF OPERATOR
P.O. Box 3360, Casper, WY 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1785' FNL & 1090' FWL of Sec. 17
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	☐
FRACTURE TREAT	☐
SHOOT OR ACIDIZE	☐
REPAIR WELL	☐
PULL OR ALTER CASING	☐
MULTIPLE COMPLETE	☐
CHANGE ZONES	☐
ABANDON*	☐

☐	☐
☒	☐
☒	☐
☐	☐
☐	☐
☐	☐
☐	☐

(other) Perf, acidize, frac, & Top of cmt. --*Also Notice of Intent to Cement Squeeze Ojo
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates
including estimated date of starting any proposed work. If well is to be plugged, give date of plugging.)
Alamco

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

From 12-6-82 to 12-9-82, MIRU compl unit. TIH w/bit & csg scraper. Tagged cmt @ 3550'. Drilled 30' cmt & DV tool @ 3580'. TIH to 5135'. Tagged cmt @ 5135'. Drilled 60' cmt & DV tool @ 5195'. TIH & tagged cmt @ 5960'. Drilled out 21' of cmt to FC @ 5981'.

On 12-8-82, RU & ran CBL from 5981' to 500'. Top of cmt behind 5 1/2" csg @ 3530'. *On 1-7-83, Received verbal approval to perf & cmt squeeze Ojo Alamo behind 5 1/2 inch csg from Steve Mason w/ BLM in Farmington, NM. Plan to squeeze 1-11-83. On 12-9-82, TIH w/ tbg. to 5900'

On 12-9-82, TIH w/ tbg. to 5900'.
On 12-10-82, RU & press test csg to 3000 psi - held OK for 15 min. Spotted
875 gal 10% acetic acid from 5952'-5100'.

On 12-11-82, RU & Perfed MesaVerde w/49, 0.40" holes, 1 spf, 22 gram charge:
(OVER)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
 SIGNED DeW B... TITLE Area Superintendent

DATE 1-6-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY: _____

DATE _____

DATE JAN 1 1983
James F. Sims
JAMES F. SIMS
DISTRICT ENGINEER

***See Instructions on Reverse Side**

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-148

5950'-52'; 5931'-33'; 5844'-50'; 5824'-34'; 5752'; 5697'-5704'; 5576'-79'; 5504'; 5349'-5353'; 5327'; 5314'-17'; 5287'. SDFS

On 12-13-82 & 12-14-82, TIH & break down each perf w/50 gal 15% HCl.

On 12-15-82 RU & fraced all MesaVerde perfs 5287'-5952' w/63,000 gal of 40# gelled 2% KCl water & 103,500# of 20-40 sand.

From 12-16-82 to 12-28-82, swabbed, then flow tested.

On 12-28-82, TIH w/2 3/8" prod tbgs. Set @ 5626'.