

OIL CONSERVATION DIVISION
P. O. BOX 2085
SANTA FE, NEW MEXICO 87501Form C-104
Revised 10-1-78

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.A.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PERMITS OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. OPERATOR

Operator

Getty Oil Company

Address

P.O. Box 3360, Casper, WY 82602-3360

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
C.W. Roberts	8	Blanco MesaVerde	State Federal Federal	SF 079600
Location				
Unit Letter	E	1785	Feet From The	North
Line and	1090	Feet From The	West	
Line of Section	17	Township	25N	Range
			3W	NMPM, Rio Arriba
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Plateau, Incorporated	P.O. Box 26251, Albuquerque, NM 87125					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Co	P.O. Box 990, Farmington, NM 87401					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	J	18	25N	3W	No	-

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
11-7-82	12-28-82	6025'	5981'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
7144' KB, 7131' GR	MesaVerde	5287'	5626'					
Perforations			Depth Casing Shoe					
5287'-5952' MesaVerde			6024'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	8 5/8", 24#	350'	(See Attached)					
7 7/8"	5 1/2", 14 & 15.5#	6024'	(See Attached)					
	2 3/8", 4.7#	5626'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
2170	3 hr IP test 1-4-83	18.4	43.6
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
BP	168 psi	772 psi (175)	48/64"

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Area Superintendent


1-6-83

(Signature)

(Title)

(Date)

OIL CONSERVATION DIVISION

APPROVED  JAN 20 1983

BY Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filled for each pool in multiply completed wells.

Cementing Information - 8 5/8" casing

Cemented with 296 cu. ft. of Class "B" cmt with 2% CaCl_2 and 88# cellophane. Circulated out 10 bbl cmt at surface.

Cementing Information - 5 1/2" Casing

Cemented 1st Stage with 200 cu. ft. of 65-35 Poz cmt with 6% gel, 12.5% Gilsonite, 25# cellophane flakes. Tailed with 296 cu. ft. of 50-50 Poz cmt with 2% gel, 10% salt, .8% fluid loss additive, 56# of cellophane flakes and 500# of Gilsonite. Opened DV tool @ 5198'. Circ out no cmt @ surface.

Cemented 2nd Stage with 200 cu. ft. of 65-35 Poz cmt with 6% gel, 12.5% Gilsonite & 25# cellophane flakes. Tailed with 755 cu. ft. of 50-50 Poz cmt with 2% gel, 10% salt, .8% fluid loss additive, 143# cellophane flakes, & 2860# of Gilsonite. Opened DV tool @ 3580'. Circ out no cmt @ surface.

Cemented 3rd Stage with 1150 cu. ft. of 65-35 Poz cmt with 6% gel, 12.5% Gilsonite, & 144# of cellophane flakes. Tailed with 198 cu. ft. of 50-50 Poz cmt. with 2% gel, 10% salt, .8% fluid loss additive, 38# cellophane flakes & 750# Gilsonite. No cmt circ out at surface. Plug down on 3rd stage of cmt @ 7:00 PM 11-17-82.

RECEIVED
OIL COMPANY
DIST. 2