[HO. OF COPIES RECEIVED			
Ì	DISTRIBUTION			
	SANTA FE			
	FILE			
	U.S.G.5.			
	LAND OFFICE			
	IRANSPORTER	OIL		
		G A S		
	OPERATOR			
1.	PRORATION OFFICE			

DISTRIBUTION	NEW MEXICO OIL C	CONSERVATION COMMISSION	n		
SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110		
FILE	WE40E31	AND	Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TR				
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	AS .		
LAND OFFICE	_				
TRANSPORTER OIL	_]				
GAS					
OPERATOR	7				
PRORATION OFFICE	-				
PROPATION OFFICE Operator					
TEXACO INC.					
Address					
P.O. Box EE, Cort	cez, CO. 81321				
Reason(s) for filing (Check proper bo		Other (Please explain)			
New We!I	·	l l			
	Trevious clansporter was relimi				
Recompletion	OII X Dry Go	now it is Gary	Energy Corp.		
Change in Ownership	Casinghead Gas Conde	<u></u>			
		- L			
If change of ownership give name					
and address of previous owner					
II. DESCRIPTION OF WELL AND	LEASE				
Lease Name	Well No. Pool Name, Including F	ormation Kind of Lease	Lease No.		
C. W. Roberts	7 Blanco Mesa	State, Federal	or Fee Fed. SF079600		
Location	7 Blanco Mesa	verde	Fed. SF079600		
Location					
Unit Letter J;	1650 Feet From The South Lir	ne and <u>1650</u> Feet From T	ne East		
Line of Section 17 T	ownship 25N Range	214			
Line of Section 17	ownship 25N Range	3W , NMPM, Rio Arr	iba County		
II. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	AS .			
Name of Authorized Transporter of C		Address (Give address to which approve	d copy of this form is to be sent)		
			·		
Gary Energy Corp		115 Inverness Dr.,	<u>Englewood, CO. 80112</u>		
Name of Authorized Transporter of C	asinghead Gas 🔼 or Dry Gas 🗔	115 Inverness Dr., Englewood, CO. 80112 Address (Give address to which approved copy of this form is to be sent)			
Northwest Pipeline Inc.		P.O. Box 90, Farming	ton NM 87/199		
	Unit Sec. Twp. P.ge.	Is gas actually connected? When			
If well produces oil or liquids, give location of tanks.					
give location of lanks.	, J 18 25N 3W	[Yes :			
If this production is commingled v	vith that from any other lease or pool,	give commingling order number:			
V. COMPLETION DATA	the that from any other reade or poor,	give comminging ower number			
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
Designate Type of Complet	ion - (X)	liter man + monkeyer Despen	, ray back banne ries (bin ries ()		
2 3 3 . g 2 0 1) po 01 00 pro		1 1 1	\		
Date Spudded	Date Compl. Ready to Frod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!l/Gas Pay	Tubing Depth		
The state of the s	Traine of Freddering Formation	1.00 0.17 0.25 1. 27			
		<u> </u>			
Perforations			Depth Casing Shoe		
	TURING CASING AND	CEVENTING DECORD			
		D CEMENTING RECORD	~~~		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V. TEST DATA AND REQUEST	FOR ALLOWARIE (Test must be a	fter recovery of total volume of load oil a	nd must be squal to or exceed top allow-		
OIL WELL	able for this de	epth or be for full 24 hours)	is well to describe the contract top amount		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	etc.)		
Date Little Mew Oil Man 10 lanks	Date of 1881		,,		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
		227			
Astual Dred During Took	Cil-Bbis.	Water - Bbls.	Gae - MCF		
Actual Prod. During Test	J. 1 - D. 2.	,			
<u></u>		<u> </u>			
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
		<u> </u>			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	NOT	0:: 00::077::00	FIGNI COMMISSION		
I. CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	TION COMMISSION		
			7		
I hereby cartify that the sules and	i regulations of the Oil Conservation	APPROVED	95		
Commission have been complied	with and that the information given				
above is true and complete to t	he best of my knowledge and belief.	BY_			
		90.00	10 A		
		11	7.表3		
		TITLE			
		This form is to be filed in c	ompliance with RULE 1104.		
	·	This form is to be filed in c	ompliance with RULE 1104.		
Sie	nature)	This form is to be filed in confidence If this is a request for allow, wall, this form must be accompan	ompliance with RULE 1104. able for a newly drilled or deepened ied by a tabulation of the deviation		
	•	This form is to be filed in confirm in a request for allow well, this form must be accompanted that taken on the well in according	ompliance with RULE 1104. able for a newly drilled or deepened ied by a tabulation of the deviation lance with RULE 111.		
AREA SUPERINTEN	DENT	This form is to be filed in configuration of this is a request for allow well, this form must be accompanted to taken on the well in accordance. All sections of this form must	ompliance with RULE 1104. able for a newly drilled or deepened ied by a tabulation of the deviation lance with RULE 111. It be filled out completely for allow-		
AREA SUPERINTEN	•	This form is to be filed in configuration of this is a request for allow well, this form must be accompanted taken on the well in accordance. All sections of this form must be on new and recompleted we	ompliance with RULE 1104. able for a newly drilled or deepened ied by a tabulation of the deviation lance with RULE 111. It be filled out completely for allow-		
AREA SUPERINTEN (10/10/86	DENT	This form is to be filed in confirmation of this is a request for allow well, this form must be accompanted taken on the well in accordance. All sections of this form must be on new and recompleted we will out only Sections I. II.	ompliance with RULE 1104. able for a newly drilled or deepened ied by a tabulation of the deviation lance with RULE 111. It be filled out completely for allow-		

rill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.