

REPORT RECEIVED	
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REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

JEROME P. McHUGH

P O Box 208, Farmington, NM 87499

on(s) for filing (Check proper box)	Other (Please explain)
Well <input type="checkbox"/>	
Completion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of:	
Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

AMENDED REPORT

Change of ownership give name
Address of previous owner

DESCRIPTION OF WELL AND LEASE		Well No.	Pool Name, Including Formation	Kind of Lease	Fee	Lease No.
Name Janet		1	Undesignated Gallup	State, Federal or Fee		
Location		East				
Unit Letter A		790 Feet From The North Line and 790 Feet From The		Rio Arriba County		
Line of Section 27		Township 25N Range 2W		NMPM,		

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate		P O Box 256, Farmington, NM 87499	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Co		P O Box 990, Farmington, NM 87499	
Well produces oil or liquids, or location of tanks.	Unit A Sec. 27 Twp. 25N Rge. 2W	Is gas actually connected?	When 6-21-83
This production is commingled with that from any other lease or pool, give commingling order number:		R-7258	

COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res.
Designate Type of Completion - (X)		XX		XX					
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
11-16-82	2-17-83	7958'		7923'					
Locations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
241' GL; 7253' RKB	Gallup	6689'		7809' RKB					
Locations		Depth Casing Shoe		7958' RKB					
6689-7000, 30 holes									

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9-5/8"	211' RKB	136 cf
7-7/8"	4-1/2"	7958' RKB	2745 cf in 3 stages
	2-3/8"	7809' RKB	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
L WELL		Producing Method (Flow, pump, gas lift, etc.)	
Date First New Oil Run To Tanks	Date of Test	flowing	
1-8-83	2-17-83		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	150	800	16/64
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
	73	5 frac water	201

AS WELL		Bbls. Condensate/MMCF		Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test				
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)		Choke Size	

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jim L. Jacobs (Signature)
Agent

OIL CONSERVATION DIVISION MAY 12 1983	
APPROVED	19
BY	Original Signed by FRANK T. CHAVEZ
TITLE	SUPERVISOR DISTRICT #3
This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the data tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for wells on new and recompleted wells.	