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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Drawer DD, Artenia, NM 88210			ox 2088					
DISTRICT III	S	lanta Fe, New M	exico 8750	)4-2088				
1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST	FOR ALLOWA	BLE AND	AUTHORI:	ZATION			
I.		ANSPORT OIL						
Operator		-,	~~~		Well /	API Na		
Oryx Energy Company		· · · · · · · · · · · · · · · · · · ·			30-	-039-231	10	
Address								
P. O. Box 1861, Mid.  Reason(s) for Filing (Check proper box)	Land, Texas	79702	- C-	er (Please expla				
New Well	Change	in Transporter of:	Ou	ci (Fiease expia	iui)			
Recompletion	~~	Dry Gas						
Change in Operator	Casinghead Gas	Condensate X	To A	mend C-1	04 Date	d 4-25-8	39	
If change of operator give name and address of previous operator Sur	n Exploration	n & Producti	on Co.,	P. O. Bo	x 1861,	Midland	, Texas	79702
II. DESCRIPTION OF WELL	AND LEASE							
Lease Name	Well No	. Pool Name, Includ	ng Formation K			d of Lease No.		ease No.
Janet	1	Gavilan (			State,	Federal or Fe	Fee	
Location	700		D	akota)				
Unit LetterA	_:790	_ Feet From The	North Lin	e and790	<u>0</u> Fe	et From The	East	Line
Section 27 Townshi	p 25-N	Range 2-W	, N	MPM, Rio	Arriba			County
W. DEWCHLETCH OF THE	••••							
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTER OF Cond	enente			ish a	anne of this f	is to be a	
	Giant Refining Co. P. O. Box 9158, Phoenix, Arizona 85068  Jame of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent)							
El Paso Natural Gas								
If well produces oil or liquids, give location of tanks.	Unit Sec. 27	Twp. Rge. 25N 2W	. Is gas actually connected? When ?					
If this production is commingled with that IV. COMPLETION DATA	from any other lease o	r pool, give comming	ling order num	ber:				
	Oil We	il Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion			<u> </u>	<u></u>			İ	<u>i</u>
Date Spudded	Date Compl. Ready	to Prod.	Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations	<u> </u>				·	Death Code	- C	<u> </u>
. 4104 412 412					-	Depth Casin	g Snoe	
	TUBINO	, CASING AND	CEMENTI	NG RECOR	D			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
	-		ļ			<del> </del>		
	<del> </del>		<del> </del>	<del></del>	<del></del>	<del> </del>	<del></del>	
	<del> </del>				<del></del>	<del> </del>		· · · · · · · · · · · · · · · · · · ·
V. TEST DATA AND REQUES	T FOR ALLOW	ABLE	L			BP	@ P = 1	
OIL WELL (Test must be after r	ecovery of total volum	e of load oil and must	be equal to or	exceed top allo	wable for this	40) or (3)	10 mg 24 pour	MEM
Date First New Oil Run To Tank	Date of Test		Producing Method (Fiow, pump, gas lift, etc.)				11	

OIL WELL (Test must be aft	er recovery of total volume of load	oil and must be equal to or exceed top allow	able for this depth or the flat full 24 (public)
Date First New Oil Run To Tank	Date of Test	Producing Method (Fiow, pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke SizeULI 3 1989
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	GALL CON. DIV DIST. 3
GAS WELL			1

Actual Prod. Test - MCF/D Length of Test

Tubing Pressure (Shut-in)

Bbls. Condensate/MMCF Gravity of Cor Casing Pressure (Shut-in) Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

Testing Method (puot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my benefited and belief

is true and complete to the nest of this K	nowledge and belief.
Maria I - Per	<b>ዳ</b>
Signature Maria L. Perez	Accountant
Printed Name 7/6/89	Tille 915-688-0375
Date	Telephone No.

## OIL CONSERVATION DIVISION

Date Approved \_ SUPERVISION DISTRICT #3

Title.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.