

5 NMOC

1 McHugh

1 NW Explor.

1 Kerai

1 File

Form C-103
Revised 10-1-78

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES REQUIRED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.A.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. Lease Oil & Gas Lease No.

7. Unit Agreement Name

8. Form of Lease Name

Janet

9. Well No.

2

10. Field and Pool, or Wildcat

Undesignated Gallup

12. County

Rio Arriba

1. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DAY ☐

RECEIVED

SEP 12 1983

2. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. REPAIR ☐

3. Name of Operator

Jerome P. McHugh

4. Address of Operator

P O Box 208, Farmington, NM 87499

5. Location of Well

UNIT LETTER I LOCATED 1850 FEET FROM THE South LINE AND 790 FEET FROM

THE East 21 TWP. 25N 2W

6. Date Spudded

3-31-83

16. Date T.D. Reached

4-23-83

17. Date Compl. (Ready to Prod.)

9-1-83

18. Elevations (D.F., RKB, RT, GR, etc.)

7185' GL; 7197' RKB

19. Elev. Casinghead

7185' GL

20. Total Depth

8062'

21. Plug Back T.D.

7935'

22. If Multiple Compl., How

Many DK & GA commingled

23. Intervals

Drilled By

Rotary Tools

TD

Cable Tools

24. Producing Interval(s), of this completion -- Top, Bottom, Name

6657-7055', Gallup

25. Was Directional Survey Made

NO

26. Type Electric and Other Logs Run

IES, Compensated Density Dual Spaced Neutron, GR/CCL

27. Was Well Cored

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	24	205' RKB	12-1/4"	171 cf class B	---		
4-1/2"	11.6	8057' RKB	7-7/8"	1st stg 608 cf 50-50 poz 2%	---		
gel, 6 1/4# gilsonite/sk & 1/4# cello flk/sk & class B w/ 1/4# cello flk/sk; 2nd stg 65-35 + 12% gel,							
6 1/4# gilsonite/sk & 1/4# cello flk/sk & 50-50 poz + 2% gel				& 1/4# cello flk/sk (1075 cf); 3rd stg			
1203 cf (see reverse)				TOTAL SLURRY 2886 cf			
				30.	TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
No liner					2-3/8"	7074'	---

29. Perforation Record (Interval, size and number)

6657, 64; 6724, 83, 85, 87, 95; 6810, 12,
15, 17, 44, 65, 72, 85, 96; 6906, 19, 49,
64, 76, 80, 94; 7010, 17, 30, 55 (27 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6657-7055	59,260 gal. slick water w/
	2% diesel; 81,000# 20/40 sand

33. PRODUCTION

First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
5-16-83**		swabbing					shut in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio	
7-20 & 21-83	8	none	→	20	60	89 (load)	3000	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		
0 psi	950 psi SI	→	60	180	266 (load)	40° API (est.)		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented during test; to be sold to Northwest Pipeline.

Test Witnessed By

35. List of Attachments *Downhole commingled per NMOC Order #R-7312.

**1st hydrocarbons to well bore during testing; not 1st delivered.

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Jim L. Jacobs

Agent

9-9-83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and lithologically log run on the well and a summary of all reported test results. In the case of a well drilled for oil, the log shall be run on the well. All data reported shall be measured by the well owner or other person in charge of the well. The data to be filed in duplicate except on state land, where only one copy is required. See Rule 1155.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	3088'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	3296	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	3420	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	5114	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	5215	T. Madison
T. Queen	T. Silurian	T. Point Lookout	5560	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	5808	T. McCracken
T. San Andres	T. Simpson	T. Gallup	6656	T. Ignacio Quartz
T. Glorieta	T. McKee	Dase Greenhorn	7627	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	7752	T.
T. Blinbry	T. Gr. Wash	T. Morrison		T.
T. Tubb	T. Granite	T. Todilto		T.
T. Drinkard	T. Delaware Sand	T. Entrada		T.
T. Abo	T. Bone Springs	T. Wingate		T.
T. Wolfcamp	T.	T. Chinle		T.
T. Penn.	T.	T. Permian		T.
T. Cisco (Bough C)	T.	T. Penn. "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			4 1/2" cement - 3rd stg cement				
			65-35 + 12% gel & 1/4# cello flk/sk & 50-50 poz (1203 cf slurry)				2% gel & 1/4# cello flk/sk