

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT(See other in-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>				
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>	RECOMPLETE	
2. NAME OF OPERATOR		Amoco Production Company							
3. ADDRESS AND TELEPHONE NO.		P.O. Box 800, Denver, Colorado 80201 (303) 830-4912							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 1090 FSL 1650 FWL UNIT N							
At top prod. interval reported below									
At total depth									
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH		13. STATE			
				RIO ARriba		NM			
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD	
05/23/83		06/23/83		08/05/94		6661' KB			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS CABLE TOOLS	
5434		5380		2				YES NO	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*								25. WAS DIRECTIONAL SURVEY MADE	
2912-26, 2932-36 PICTURED CLIFFS								N	
26. TYPE ELECTRIC AND OTHER LOGS RUN								27. WAS WELL CORED	
CNL, CCL, GR								N	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" K55		61.1#		334		12 1/4"		420 CU FT CL B	
4 1/2" K55		11.6#		5434		7 7/8"		2138 CU FT CL B	
29. LINER RECORD									30. TUBING RECORD
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	SIZE DEPTH SET (MD) PACKER SET (MD)
									2 3/8 2914
31. PERFORATION RECORD (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
2932-36, 2912-26 (LOWER FRUITLAND PERFS 2900-2907) W/ 8 JSPF .38" HOLE 16 GRAM CHARGE					DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED				
NOTE THIS FRAC INCLUDED THE LOWER FRUITLAND PERFS					2900 2936 62,600 GAL 70 QUALITY N2 FOAM;				
					99,700# 20/40 BRADY SD				
					2184# MAX PRESS				
					32 BPM MAX RATE				
33.* PRODUCTION									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)					WELL STATUS (Producing or shut-in)		
08 05 1994		FLOWING					SHUT IN		
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD		OIL - BBL. GAS - MCF. WATER - BBL. GAS-OIL RATIO	
08 08 1994		24		SEP		TRACES		711 TRACES	
FLOW TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL - BBL. GAS - MCF. WATER - BBL.		OIL - BBL. GAS - MCF. WATER - BBL.	
105		N/A							
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							TEST WITNESSED BY		
TO BE SOLD									
35. LIST OF ATTACHMENTS									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED		TITLE		BUSINESS ANALYST		DATE		12-14-1994	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
DEC 21 1994
OIL CON. DIV.
DIST. 3

