

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. JICARILLA CONTRACT 146	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> RECOMPLETE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME JICARILLA APACHE	
2. NAME OF OPERATOR Amoco Production Company		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 800, Denver, Colorado 80201		8. FARM OR LEASE NAME, WELL NO. JICARILLA CONTRACT 146 #40	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1090 FSL 1650 FWL UNIT N At top prod. interval reported below At total depth		9. API WELL NO. 3003923159	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 05/23/83		16. DATE T.D. REACHED 06/23/83	
17. DATE COMPL. (Ready to prod.) 08/05/94		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6661' KB	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 5434	
21. PLUG, BACK T.D., MD & TVD 5380		22. IF MULTIPLE COMPL., HOW MANY* 2	
23. INTERVALS DRILLED BY		ROTARY TOOLS YES	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 2900-2907 FRUITLAND COAL		CABLE TOOLS NO	
25. WAS DIRECTIONAL SURVEY MADE N		26. TYPE ELECTRIC AND OTHER LOGS RUN CNL, CCL, GR	
27. WAS WELL CORED N		28. CASING RECORD (Report all strings set in well)	
CASING SIZE/GRADE		WEIGHT, LB./FT.	
DEPTH SET (MD)		HOLE SIZE	
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
9 5/8" K55		61.1#	
334		12 1/4"	
420 CU FT CL B			
4 1/2" K55		11.6#	
5434		7 7/8"	
2136 CU FT CL B			
29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP (MD)	
BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE	
DEPTH SET (MD)		PACKER SET (MD)	
2 3/8		2914	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
(LOWER FRUITLAND PERFS 2900-2907), 2880-88, 2848-74, 2794-99 W/ 8 JSPF .38" HOLE 16 GRAM CHARGE		DEPTH INTERVAL (MD)	
NOTE THIS FRAC DOES NOT INCLUDED THE LOWER FRUITLAND PERFS		AMOUNT AND KIND OF MATERIAL USED	
		2794 2888	
		57,313 GAL 70 QUALITY N2 FOAM;	
		74,100# 20/40 BRADY SD	
		2826# MAX PRESS	
		37 BPM MAX RATE	
33.* PRODUCTION		WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	
08 05 1994		FLOWING	
DATE OF TEST		HOURS TESTED	
08 08 1994		24	
CHOKE SIZE		PROD'N FOR TEST PERIOD	
SEP		OIL - BBL	
GAS - MCF.		WATER - BBL	
TRACES		TRACES	
360		OIL OR GEL (API CORR)	
FLOW TUBING PRESS		CASING PRESSURE	
N/A		40	
CALCULATED 24-HOUR RATE		OIL - BBL	
GAS - MCF.		WATER - BBL	
TEST WITNESSED BY		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
TO BE SOLD		35. LIST OF ATTACHMENTS	

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Wayne Branam TITLE BUSINESS ANALYST DATE 12-14-1994

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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