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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

		0 17 11							Well Al	No.			
Operator AMOCO PRODUCTION COMPAN	1Y								- 1	392316000			
.ddress													
P.O. BOX 800, DENVER, O	COLORAD	0 8020)1			Othe	t (Please e	xplain	J				
cason(s) for Filing (Check proper box)		Change in	Transpo	orter	of:				•				
ccompletion	Oil		Dry Ga										
hange in Operator	Casinghead				X								
change of operator give name										 			
DESCRIPTION OF WELL	AND LEA	\SE					<u></u>				1	a. No	
Lease Name JICARILLA CONTRACT 146		Pool Name, Includin BASIN DAKO			ng Formation OTA (PRORATED GAS)			Ciata E	Kind of Lease State, Federal or Fee		ase No.		
ocation B	<u> </u>	790	<u></u>			FNL		158	20		FEL	• • • •	
Unit Letter	. ; <i>'</i>		_ Feet F	rom	The	Line	and		ra	t From The		Line	
Section 09 Township	, 251	1	Range		5W	, NI	ирм,		RIO	ARRIBA	 	County	
II. DESIGNATION OF TRAN	SPORTE	R OF C	IL AN	1D I	NATUI	RAL GAS							
Vame of Authorized Transporter of Oil	[]	or Conde	nsale	(X		Addicar (CIM				copy of this for		nt)	
GARY WILLIAMS ENERGY C		LION	D							LD, NM 8		พ)	
Name of Authorized Transporter of Casing NORTHWEST PIPELINE COR	gne ad Gas PORATIO	ON COL	or Di	, U 21	· (*)	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 8900, SALT LAKE CITY, UT 84108							
If well produces oil or liquids, ive location of tanks.	Unit	Sec.	Twp.	_	Rge.	Is gas actually connected? When				?			
f this production is commingled with that	from any other	her Icase o	r pool, g	ive c	omningl	ing order num	ber:						
V. COMPLETION DATA					Well	New Well		er l	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Designate Type of Completion	- (X)	Oil We 	:11 }	Cas	Wen		1					Ĺ	
Date Spudded		pl. Ready	to Prod.			Total Depth				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Form						Top Oil/Gas Pay			Tubing Depth				
					·				Depth Casing Shoe				
Perforations										•			
		TUBINO	i, CAS	INC	AND	CEMENTI	NG RE	COR	D	1	LOVE OF M	FNT	
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET				SACKS CEMENT			
	ļ												
													
									·				
V. TEST DATA AND REQUE OIL WELL (Test must be after	ST FOR	ALLUY	V ABLI ne of loa	ts d oil	and mus	t be equal to o	r exceed to	op alle	wable for th	is depth or be fo	or full 24 ho	urs.)	
Date First New Oil Run To Tank	Date of T					Producing N	lethod (Fl	ow, pu	mp, gas lift,	elc.)			
						Casina Pres			10 C f	Shoke Size			
Length of Test	Tubing P	ressure					EGI	E	AF	Π			
Actual Prod. During Test	Oil - Bbl	s.				Walter Bbi	6.		200	As- MCF			
							JUL1	11	990			-	
GAS WELL Actual Prod. Test - MCI/D	Length o	l'est				Bbls. Con	EI (M	M	. DIV	Gravity of C	ondensale		
Actual Prod. Test - MICH/D	Lengur						N	S T.	3			•	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)					Casing Pres	sure (Shu	l-in)		Choke Size			
VI. OPERATOR CERTIFIC	CATEC	DE COM	ADI 17	\ NI	CF.						D 11 41 41 41 41	ON!	
VI. OPERATOR CERTIFIC	ulations of the	he Oil Cor	vaa 1217 Iscrvatio	וו די די	CD		OIL (USERV	/ATION	DIVISI	ON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above							Data Approved JUL 1 1 1990						
is true and complete to the best of m	y knowledge	and Delic	1.			Da	te App	rove	ed	JUL I I	1000		
D.H. Uhler	•					D.,			3	1) C	1	•	
Signature Doug W. Whaley, Sta	ff Admi	n. Sur	nervi	SOI	<u></u>	Ву					1 M T PR 1 2 ==		
Printed Name	T VAIIT		Titl	le		Titl	e		ourt	AVISOR D	is i Hict	13	
July 5, 1990		30:	3=830 Telephor	-4. ne N	280								
Date						11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.