

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

Jicarilla Contract 146

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla Contract 146 13E

9. API Well No.

3003923160

10. Field and Pool, or Exploratory Area

Basin Dakota/Blanco Mesaverde

11. County or Parish, State

Rio Arriba New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Attention:

Amoco Production Company

Patty Haeefe

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FNL 1580' FEL Sec. 9 T 25N R 5W Unit B

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Downhole Commingle

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests permission to downhole commingle the subject well per the attached procedure.
(pending DHC order from NMOCD).

RECEIVED
OCT 17 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haeefe

Title

Staff Assistant

Date

09-25-1995

(This space for Federal or State office use)

Approved by

for
Chief, Lands and Mineral Resources

Title

Chief, Lands and Mineral Resources

Date

OCT 16 1995

Conditions of approval, if any:

SJOET Well Work Procedure

Well Name: Jicarilla Contract 146-13E
Version: #1
Date: September 22, 1995
Budget: Repair
Repair Type: Mill up Packer and DHC

Objectives:

1. Mill up the production packer that is currently set between the Mesaverde and Dakota formations and downhole commingle production from both zones.
 - 2.
 - 3.
-

Pertinent Information:

Location:	B09-25N-05W	Horizon:	DK/MV
County:	Rio Arriba	API #:	3003923160
State:	New Mexico	Engr:	Steve Smethie
Lease:	290466	Phone:	H--(303)770-2180
Well Flac:	846082		W-(303)830-5892

Economic Information:

APC WI:	100%	Prod. Before Repair:	164 MCFD
Estimated Cost:	\$40,000	Anticipated Prod.:	244 MCFD
Payout:	11Months		
Max Cost -12 Mo. P.O.	\$44,000		
PV15:	\$M		
Max Cost PV15:	\$M		

Note: Economics will be run on all projects that have a payout exceeding ONE year.

Formation Tops: (Estimated formation tops)

Nacimiento:		Menefee:	4604
Ojo Alamo:	2322	Point Lookout:	5128
Kirtland Shale:	2517	Mancos Shale:	
Fruitland:		Gallup:	6290
Pictured Cliffs:	2879	Graneros:	
Lewis Shale:		Dakota:	7125
Cliff House:	4550	Morrison:	

Bradenhead Test Information:

Test Date: 6/29/95 **Tubing:** 303 **Casing:** 341 **BH:** 2

Time	BH	CSG	INT	CSG
5 min	0	341		
10 min	0	341		
15 min	0	341		

Comments:

Suggested Procedure

1. Measure and record bradenhead, casing and tubing pressures.
2. Pull and lay down the 2-1/16" tubing landed at 5385' on the Mesaverde side. Unseat from the packer at 5410' and TOOH with the 2-3/8" tubing landed at 7337' on the Dakota side.
3. Inspect/Test/Rabbit the tubing.
4. Mill out the packer set at 5410' utilizing air.
5. TIH with bit and scraper. Clean out wellbore to 7360' utilizing air.
6. TIH with muleshoe, seating nipple and inspected 2-3/8" tubing. Set a plunger stop and spring in the seating nipple. Land the tubing intake at 7330'.
7. Broach the tubing and swab the well in if necessary.
8. Return to production with plunger lift.