

3 NMOCD

1 Kenai,

1 McHugh

1 File

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. Name of Operator Gallup Dakota OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		5. State Oil & Gas Lease No.
2. Name of Operator JEROME P. McHUGH		7. Unit Agreement Name
3. Address of Operator P O Box 208, Farmington, NM 87499		8. Farm or Lease Name Mother Lode
4. Location of Well UNIT LETTER H 1730 FEET FROM THE North LINE AND 860 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 24 N RANGE 2 W NMPM.		9. Well No. 1
15. Elevation (Show whether DF, RT, GR, etc.)		10. Field and Pool, or Wildcat Basin Dakota & Undes. GA
12. County Rio Arriba		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <u>Gallup perfs; DK & GA fracs</u> <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-11-83 Frac Dakota perfs*with 54,000# 20/40 sand, 41,000 gal. Mini-Max III-30, 820 gal. Diesel, 41 gal. Aquaflo. [*7861-8108']

Perforated the Gallup formation 6765, 89; 6801, 08, 25, 36, 39, 47, 53, 61, 67, 73, 82, 84, 97; 6912, 14, 25, 27, 41, 53, 63, 70, 77, 89, 94; 7011, 19, 22, 27, 29, 38, 45, 54, 70. Total of 35 holes, 0.34".

Frac Gallup perfs 6765-7070' with 89,500# 20/40 sand, 70,000 gal. J-2 gelled water, 70 gal. Aquaflo, 1135# Aqua seal, 70# B-5 breaker.

Plan to apply for permission to commingle downhole.

RECEIVED

SEP 6 - 1983

OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jim L. Jacobs TITLE Geologist DATE 9-2-83

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

APPROVED BY _____ TITLE _____ DATE _____