STATE OF NEW MEXICO LERGY AND MINERALS DEPARTMENT	•	Kenai 1 NWPL 1 EPNG	1 Giant Form c-104 Revised 10-1-78
DISTRIBUTION		ATION DIVISION 1 Fi	le
SANTA FE		OX 2088 W MEXICO 87501 [/ ^N	1 14/2/
U.S.G.S.		391	19 1 PD
LAND OFFICE	REQUEST FO	DR ALLOWABLE 31 30	4
OIL CONSERVATION DIVISION File P. O. BOX 2088 SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR OIL CONSERVATION DIVISION File P. O. BOX 2088 SANTA FE, NEW MEXICO 87501 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
PROBATION OFFICE Operator		SFORT OIL AND NATURAL GAS	
Jerome P. McHugh			
P O Box 208, Farming	ton, NM 87499		
Reason(s) for filing (Check proper box	=	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion Change in Ownership	Oil Dry G	as D	
If change of ownership give name			
and address of previous owner			
Lease Name	Well No. Pool Name, Including I	formation Kind of Leas	
Mother Lode	1 Undesignated	1	Lease No.
Unit Letter H : 17;	30 Feet From The North Li	ne and 860 Feet From	rhe East
2	24N	214	Arriba
Line of Section 5 16	wnship C411 Range	ZW , NMPM, K10	O ATTIDA County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS Address (Give address to which appro-	yed come of this form is to be sent
		P O Box 256, Farmingtor	
1	Authorized Transporter of Casinghead Gas XX or Dry Gas Address (Give address to which approved copy of this form is to be sent)		ped copy of this form is to be sent)
	Unit Sec. Twp. Rge.	P O Box 990, Farmington, NM 87499	
If well produces oil or liquids, give location of tanks.	H 3 24N 2W	No	
If this production is commingled win COMPLETION DATA	•	give commingling order number: R	-7365
Designate Type of Completic	on - (X) Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
6-13-83	9-2-83	8250'	81521
7321 GL; 7333 RKB	Name of Producing Formation Gallup	Top Oil/Gas Pay 6765'	Tubing Depth 8002
Perforations		<u> </u>	Depth Casing Shoe
6765-7070 1-35 holes			82481
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8"	224' RKB	147.5 cf slurry
7-7/8"	4-1/2"	8248' RKB	2613 cf in 3 stages
	2-3/8"	8002' RKB	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil t	ind must be equal to or exceed top allow
OIL WELL	able for this de	pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)
7-22-83 Length of Test	9-1-83 Tubing Pressure	Swab & Flow Casing Pressure	Choke Size
8 hrs.	0-30 psi	1340 psi - shut in	None
Actual Prod. During Test	0:1-вы». 63 BOPD	Water-Bbls.	Gas + MCF
	03 DOI D	180 BWPD load	327 MCFD
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	I Garden of Garden
Retual Prod. 1001-MCF/D	Length of feet	Bals. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE OIL CONSERVATION DI		ION DIVISION	
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 0CT 1 4 1983 . 19	
		SUPERVISOR DISTRICT # 3	
		11166	
		This form is to be filed in compliance with RULE 1104.	
Jim L. Jacobs (Signature)		If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation	
Geologist		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow	
(Title)		able on new and recompleted wells.	
10-12-83	Fill out only Sections I. II. well name or number, or transports	III, and VI for changes of owner or, or other such change of condition	