

DISTRICT OFFICE
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER OIL GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-104 and C
Effective 1-1-83

Operator
Merrion Oil & Gas Corporation
Address
P. O. Box 1017, Farmington, New Mexico 87499

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lessee Name Canada Mesa Com Well No. 4 Pool Name, including Formation Basin Dakota Kind of Lease State, Federal or Fee Federal SF Lease No. 079086
Location
Unit Letter A : 790 Feet From The North Line and 790' Feet From The East
Line of Section 10 Township 24N Range 6W, NMPM, Rio Arriba Coun

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Permian Corporation P. O. Box 1402, Farmington, New Mexico 87499
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company P. O. Box 990, Farmington, New Mexico 87499
If well produces oil or liquids, give location of tanks. Unit A Sec. 10 Twp. 24N Rge. 6W Is gas actually connected? No When As soon as Possible

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Some Rest. Diff. R.
XX XX
Date Spudded 5/30/83 Date Compl. Ready to Prod. 7/19/83 Total Depth 6668' KB P.B.T.D. 6553' KB
Elevations (DF, RAB, RT, GR, etc.) 6422' KB, 6409' GL Name of Producing Formation Dakota Top Oil/Gas Pay 6474' KB Tubing Depth 6462.65' KB
Perforations 6474 - 6484' KB, 2 PF, 20 holes; 6502 - 6525' KB, 2 PF, 46 holes Depth Casing Shoe 6668' KB
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE 12-1/4" CASING & TUBING SIZE 8-5/8" DEPTH SET 214' KB SACKS CEMENT 170 sx, (350.2 cu. ft.)
7-7/8" 5-1/2" 6668' KB 225 sx (549 cu. ft.)
1-1/2" 6462.65' KB 700 sx (1442 cu. ft.)
100 sx (122 cu. ft.)

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 687 MCF Length of Test 24 hours Bbls. Condensate/MMCF 1 Gravity of Condensate 60°
Testing Method (pilot, back pr.) Back Pressure Tubing Pressure (Shot-in) 50 PSI Casing Pressure (Shot-in) 450 PSI Choke Size 3/4"

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
Steve S. Dunn, Operations Manager
7/25/83
(Date)

OIL CONSERVATION COMMISSION
APPROVED JUL 27 1983
BY
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or do well, this form must be accompanied by a tabulation of the do tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of co. Separate Forms O-104 must be filed for each pool in