Form C-104 Revised 10-1-78

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND

90. 07 CPPIGO OCCEIVED DISTRIBUTION BANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS

III.

٧.

OPERATOR PROBATION OFFICE Operator	AUTHORIZATION TO TRAN	ISPORT OIL AND NATUR	RAL GAS			
Merrion Oil & Gas Corp	oration					
P. O. Box 1017, Farmin	gton, New Mexico 87499					
Reason(s) for filing (Check proper b	Other (Please explain)					
New Well	Change in Transporter of:	First del	rst delivery of gas 2:45 PM			
Recompletion	OII Dry (rvery or ga.	5 2.45 111			
Change in Ownership	Casinghead Gas Cond	4/10/84				
If change of ownership give name and address of previous owner						
I. DESCRIPTION OF WELL AN	D LEASE					
Canada Mesa Com	l t	1 1		of Lease Lease Federal SF 079086		
Location	4 Deviis Fork G	arrup	State, Federal or Fee Federal SF 079086			
Unit Letter A : 79	O Feet From The North L	ine and	_Feet From The _	East		
Line of Section 10	Cownship 24N Range	6W , NMPM,	Rio Arril	bà	Cou	
. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	245	,		<u></u>	
Name of Authorized Transporter of C		Address (Give address to			-	
Permian Corporation			P. O. Box 1702, Farmington, New Mexico 87499			
Name of Authorized Transporter of C	_ , _	Address (Give address to			-	
El Paso Natural Gas Co		P. O. Box 990, F		New Mexico 8	37499	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 10 24N 6W	1s gas actually connected Yes	-	10/84		
	with that from any other lease or pool	 		20,01		
. COMPLETION DATA						
Designate Type of Complet		New Well Workover	Deepen Plu	g Back Same Res	v. Diff. Re	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.8	3.T.D.	<u>_i</u>	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tub	oing Depth		
erforatione						
Periorditions			Dep	oth Casing Shoe		
	TUBING, CASING, AN	D CEMENTING RECORD				
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE DEPTH SET		·	SACKS CEMENT		
					····	
TEST DATA AND REQUEST I		ifter recovery of total volume epth or be for full 24 hours)	of load oil and m	ust be equal to or es	seed top ei	
Date First New O/1 Run To Tanks	Date of Test	Producing Method (Flow,)	rump, gas lift, etc.	.)		
Length of Teet	Tubing Pressure	Casing Pressure		ke Size		
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas	-MCF		
		<u> </u>	1 5 m			
GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bbis. Condensate/MMCF		vity of Condensate		
		Boist Consensate/mmCr	Q/til	nty of Contensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-11	Chol	ko Siso		
CERTIFICATE OF COMPLIAN	CE	OIL CON	SERVATION	DIVISION		
I hereby certify that the miles and	regulations of the Oil Conservation	APPROVED	ISERVATION APR 1	3 1984 1	9	
Division have been complied with	n and that the information given be best of my knowledge and belief.	1	Signed by FRAN	K T. CHAVEZ		
		TITLE		R DISTRICT # 3		
11-11	/ /	This form is to be	filed in compli	ance with RULE	1104.	
Atra 1	an-	If this is a reques	t for allowable f	or a newly drilled	or deeper	
(Signature)		well, this form must be accompanied by a tabulation of the deviat				

4/12/84 (Date)

(Title)

Steve S. Dunn. Operations Manager

well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allo able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owned well name or number, or transporter, or other such change of conditions.