## Form Approved. Budget Bureau No. 42-R1424

## UNITED STATES

DEPARTMENT OF THE INTERIOR	SF 079086
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for shall phoposals:)	7. UNIT AGREEMENT NAME  8. FARM OR LEASE NAME
1. oil pgas	Canada Mesa Com  9. WELL NO.
well e well other  2. NAME OF OPERATOR	4
Merrion Oil & Gas Corporation	10. FIELD OR WILDCAT NAME
<ul> <li>3. ADDRESS OF OPERATOR</li> <li>P. O. Box 1017, Farmington, New Mexico 87499</li> <li>4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17</li> </ul>	Devils Fork Gallup  11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.) AT SURFACE: 790' FNL and 790' FEL AT TOP PROD. INTERVAL: Same	Sec. 10, T24N, R6W  12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico
AT TOTAL DEPIH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6409' GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF  FRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  PULL OR ALTER CASING  MULTIPLE COMPLETE  CHANGE ZONES  ABANDON*  (other) Request permission to begin completion of	(NOTE: Real esults of multiple completion of zone change on 1965 234) 1983  OIL CON.  Gallup Formatio DIST. 3
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
Commence completion of Gallup Formation.	
Plat for Gallup Formation attached.	

\_ Set @ \_\_ Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ 18. I hereby certify that the foregoing is true and correct TITLE Operations ManaagerTE \_\_\_10/5/83\_ (This space for Federal or State office use) \_ TITLE \_ APPROVED BY \_ Liberia CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

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## OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

## P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section. Well Ho. Lease Operator 4 Canada Mesa Com Merrion Oil & Gas Corporation County Fianae Section Unit Letter Rio Arriba 6W 24N Actual Factoge Location of Well: East 790 North 790 feet from the line and feet from the Dedicated Acreage: Producing Formation Ground Level Elev. 160 Devils Fork Gallup Gallup Acres 6409 1. Outline the acreage dedicated to the subject well by colored pencil or hachure markets the property of the subject well by colored pencil or hachure markets the subject well by colored pencil or hachure markets the subject well by colored pencil or hachure markets the subject well by colored pencil or hachure markets the subject well by colored pencil or hachure markets the subject well by colored pencil or hachure markets the subject well by colored pencil or hachure markets the subject well by colored pencil or hachure markets the subject well by colored pencil or hachure markets the subject well by colored pencil or hachure markets the subject well by colored pencil or hachure markets the subject well by colored pencil or hachure markets the subject well by the subject well by the subject well as the subject 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to ing 00121138**3** interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners bears consolidated by communitization, unitization, force-pooling. etc? Communitization If answer is "yes," type of consolidation ☐ No Yes Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information contained herein is true and complete to the 790' best, of my knowledge and belief. SF 079086 Steve S. Dunn Position Operations Manager Merrion Oil & Gas Corporation Date 10/5/83 Fee I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 12882 V August

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1500

2000