

Distribution: O+4 (BLM); 1-Accounting; 1- Crystal; 1-File

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

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OCT 14 1998

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Merrion Oil & Gas Corporation (14634)

3. Address and Telephone No.

610 Reilly Avenue, Farmington, NM 87401-2634

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' fnl & 790' fel (NENE)
Section 10, T24N, R6W

OIL CON. DIV.
DIST. 3
(505) 327-9801

5. Lease Designation and Serial No.

SF-079086

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

CANADA MESA COM No. 4

9. API Well No.

30-039-23183

10. Field and Pool, or Exploratory Area

Basin Dakota
Devils Fork Gallup

11. County or Parish, State

Rio Arriba, New Mexico
New Mexico

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Commingle

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on
Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/11/98 MIRU TJR Well Service 5/11/98. Blow well down to tank. Well making gas and oil, kill well with 2% Kcl water, 10 bbls down each string of tubing. ND WH, NU BOPS. Pull 167 jts of 1-1/2" short string, seating nipple and notched collar on bottom. Lay tubing on float. Pull 1-1/4" long string, unseat donut. Attempted to unseat seal assembly, no movement. WO WL. RU WL Spec. Run free point showing packer 6456' to 6462', showed movement 70% free above packer. Stacked out at 6513' in side tubing, no movement, 1000# line drag 6472' showing 70% free movement. POH with free point. Leave well open to tank for night.

5/12/98 RU WL Spec. Run tbg string shot to 6454'. Ran chemical cutter to 6400'. Change of plan. TOH with chemical cutter. TIH with string shot to 6354'. Chemical cut at 6364', clean cut. Slips on tool stuck, worked tool for 1-1/2 hr, came loose. TOH with 225 jts of 1-1/4" tbg, no seal assembly. Seal assembly does not show up on log. Cut tubing 12' above where packer is suppose to be set, 5 joints left in hole. TIH with fishing tool and collars to 5000' above Gallup perfs. Leave open to tank for night.

*** CONTINUED OTHER SIDE ***

14. I hereby certify that the foregoing is true and correct

Signed

Steven S. Dunn

Title Drlg & Prod Manager

Date 5/20/98

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved By

Title

Date

Conditions of approval, if any:

DHC-1761

FARMINGTON DISTRICT OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

- 5/13/98 Finish PU 2-3/8" tbg, RIH latch onto 1-1/4" tbg at 6364', jar on fish at 70# (28) over jar, 2 hrs fish came loose. POH. Recovered cut off 2' joint, 2-3/8" pup, seal assembly 4 jts 1-1/4" tbg. Shut down. PU 4 - 3/4" rotary shoe, top sub, 6 ea. drill collars. TIH to above Gallup perfs. SD due to high winds.
- 5/14/98 Finish TIH. Tag up on packer 6385'. PU swivel. Pumped 2% KCl water down backside slow. Millied over, push down to 6500' and stopped. POH, LD collars and tools. PU adaptable tool bailer with 5' x 2-3/8" cut off at 45°. TIH, tag up 6494'. CO to 6501'. Quit bailing. TOH, LD tools. PU 2 collars with 2.718 grapple. TIH to top of Gallup perfs.
- 5/15/98 Finish TIH with spear. Tag up 6500'. Pump 20 bbls 2% KCl water down tubing. Attempted wash fish to bottom. Attempted to spear packer body. Drag 20k over first pull. POH, no recovery. LD spear. PU tapered tap. TIH. Tag up 6500'. Attempted to PU packer body. TOH, no recovery. Tbg plugged with sand on bottom. PU shoe, top sub, 2 drill collars. TIH to top of Gallup perfs. SDON.
- 5/16/98 Finish TIH with mill shoe. RU BJ Nitrogen and power swivel. RU to blowdown tank. Tag up at 6500'. Start milling and washing down nitrogen and foam sweeps. Chased packer body to 6542' KB. Run 10 bbls foam sweep. Kill tubing with 2% KCl water. TOH, no packer in mill shoe, left on bottom. TIH with 208 jts of 2-3/8" production string with seating nipple on bottom, landed at 6504' KB. ND BOPs, NU WH with 2-3/8" full opening valve on top. SDON. (TR) PBTD 6542', Bottom Perf 6525', Bottom Tbg 6504'. SD for weekend.
- 5/18/98 Swabbed well in, tripped piston to tank. Tripped piston down line. RDMOL.