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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Gallup ☒ Dakota ☒
OIL WELL ☒ GAS WELL ☒ OTHER-
Name of Operator
JEROME P. McHUGH
Address of Operator
P O Box 208, Farmington, NM 87499

RECEIVED
SEP 2 - 1983
OIL CON. DIV.

7. Unit Agreement Name
8. Field and Pool, or Wildcat
Basin Dakota /Undes. G.

Location of well
UNIT LETTER C 1100 North LINE AND 1600 DIST. 3
West 28 TOWNSHIP 25N RANGE 2W NMPM.

9. Well No. 1
12. County
Rio Arriba

15. Elevation (Show whether DF, RT, GR, etc.)
7158' GL; 7170' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-3-83 Perforated Dakota Formation 7747, 81, 89; 7801, 06, 13, 43, 44, 45, 69, 83, 85, 87, 90, 93; 7949, 55; 8031, 32, 33. Total of 20 holes, a 1 JSPF.
- 6-4-83 Fraced Dakota Formation with 60,000# 20/40 sand, 40,000 gal. Mini Max III-30, 800 gal. diesel, 40 gal. Aqua Flow. Set 4 1/2" Baker bridge plug at 7354'. Dumped 1 sk sand on top; pressure tested to 4000 psi - okay. Perforated Gallup 6643, 61, 68; 6715, 40, 68, 77, 82, 90; 6800, 02, 04, 06, 16, 35, 49, 56, 65, 78, 88; 6900, 12, 24, 57, 63, 69, 73, 88, 95; 7004, 11, 18, 25. Total of 33 holes, all 1 JSPF. Fraced Gallup 6643-7025' with 83,500# 20/40 sand, 54,600 gal. slick water, 58 gal. Aqua Flow, 850# Aqua Seal, 150# FR-2.
- 8-26-83 Ran packer on 2-3/8" tubing. Selectively tested Dakota perms and determined water to be coming from perms 7949-8033'.
- 8-30-83 Set cast iron bridge plug and capped with cement. PBTD 7917' RKB. Baker model "R" packer set at 7707'. Tested Dakota perms. No water. Pulled packer.
- 8-31-83 2-3/8" O.D., 4.7#, J-55, 8 Rd, EUE tubing set at 7064' RKB. A plat, C-102, for the Undesignated Gallup formation is attached.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jim L. Jacobs TITLE Geologist DATE 9-1-83

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

DATE SEP 1 1983