

5 NMCCD

1 McHugh

1 Kenai

1 NW Exp1/

1 NRPL

1 File

Form C-103

Revised 10-1-78

STATE OF NEW MEXICO

1 EPNG

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

AS OPERATOR RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.A.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. Lease Oil & Gas Lease No.

7. Unit Agreement Name

8. Form of Lease Name

E. T.

9. Well No.
1

10. Field and Pool, or Wildcat
Basin Dakota

12. County
Rio Arriba

13. County
Rio Arriba

14. County
Rio Arriba

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Rio Arriba

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30. County
Rio Arriba

31. County
Rio Arriba

32. County
Rio Arriba

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DAY ☐ OTHER ☐

2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESRV. ☐ OTHER ☐

3. Name of Operator
Jerome P. McHugh

4. Address of Operator
P O Box 208, Farmington, NM 87499

5. Location of Well
UNIT LETTER C LOCATED 1100 FEET FROM THE North LINE AND 1600 FEET FROM

6. Location of Well
The West LINE OF SEC. 28 TWP. 25N RGE. 2W NMPM

15. Date Spudded
4-25-83

16. Date T.D. Reached
5-20-83

17. Date Compl. (Ready to Prod.)
9-19-83

18. Elevations (D.F., R.A.D., R.T., G.R., etc.)
7158' GL; 7170' RKB

19. Elev. Casinghead
7158' GL

20. Total Depth
8081' RKB

21. Plug Back T.D.
7917'

22. If Multiple Compl. How Many
DK & GA DH

23. Intervals Drilled By
commingling order # R-7366 TD

24. Producing Interval(s), of this completion - Top, Bottom, Name
7747-7893, Dakota

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Induction-Elec. Gamma, Compensated Density Dual Spaced Neutron, GR-CCL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	47	220' RKB	12-1/4"	136 cf class B + 2% CaCl	---
4-1/2"	11.6#	8081' RKB	8-3/4"	1st stage 744 cf; 2nd stage 973 cf; 3rd stage 1436 cf. TOTAL 3153 cf	---

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	7064' RKB	

31. Perforation Record (Interval, size and number)
7949, 55; 8031, 32, 33 (5 holes) plugged back w/ CIBP at 7937' RKB w/ 20' cement on top of plug.
7747, 81, 89; 7801, 06, 13, 43, 44, 45, 69, 83, 85, 87, 90, 93 (15 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
7747-8033'
AMOUNT AND KIND MATERIAL USED
60,000# 20/40 sand; 40,000 gal. Mini-Max III-30; 800 gal. diesel; 40 gal. Aqua flow

33. PRODUCTION
Date First Production
6-16-83**
Production Method (Flowing, gas lift, pumping - Size and type pump)
Swab & Flow
Well Status (Prod. or Shut-in)
Shut in
Date of Test
9-15-83 thru 9-19-83
Hours Tested
8 hrs./ day
Choke Size
Test Period
Prod'n. For Test Period
Oil - Bbl.
6
Gas - MCF
1 load
Water - Bbl.
1833
Flow Tubing Press.
Casing Pressure
Calculated 24-Hour Rate
18
Oil - Bbl.
33
Gas - MCF
3 load
Water - Bbl.
370 (est.)
Oil Gravity - API (Corr.)
370 (est.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented during test; to be sold.
**First new oil to tank during completion operation.

35. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

10 12 02

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
D. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Granite _____
T. Drinkard _____	T. Delaware Sand _____
T. Abo _____	T. Bone Springs _____
T. Wolfcamp _____	T. _____
T. Penn. _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo	3052	T. Penn. "B"
T. Kirtland-Fruitland	3256	T. Penn. "C"
T. Pictured Cliffs	3377	T. Penn. "D"
T. Cliff House	5086	T. Leadville
T. Menefee	5257	T. Madison
T. Point Lookout	5562	T. Elbert
T. Mancos	5800	T. McCracken
T. Gallup	6588	T. Ignacio Quiz
T. Base Greenhorn	7689	T. Granite
T. Dakota	7728	T.
T. Morrison		T.
T. Todilto		T.
T. Entrada		T.
T. Wingate		T.
T. Chinle		T.
T. Permian		T.
T. Penn. "A"		T.

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation