SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

20-039-13/50

		TED STATES T OF THE IN		e side)	30-039-23/88
	5. LEASE DESIGNATION AND SERIAL NO.				
A DDL IC A TION		OGICAL SURVEY		DACK	Contract #34 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	FOR PERMIT	TO DRILL, DE	EEPEN, OR PLUG	BACK	Jicarilla Apache
1a. TYPE OF WORK DRIL	L 🖾	DEEPEN 🗌	PLUG B	ACK 🗆	7. UNIT AGREEMENT NAME
b. TYPE OF WELL					·
OIL GAS WEI			SINGLE XX ZONI	riple	S. FARM OR LEASE NAME
2. NAME OF OPERATOR				. www.estatestatestatestatestatestatestatesta	Jicarilla "C"
Getty Oil Comp	any				9. WELL NO.
		0600 0060 4	EBECETY		#33
P.O. Box 3360, 4. LOCATION OF WELL (Rep	Casper, WY 8	2602-3360 %	any State requirements.*)	00.3	Otero Chacra
At surface 1810'	FSL & 810' FW	L of Section	21 -	1933	1E, SEC., T., R., M., OR BLK.
At proposed prod. zone	same		WAR V	THEY.	AND SURVEY OR AREA
At proposed prod. Zone	Same		act	CAL SURVICE	L, Section 21-T25N-R
14. DISTANCE IN MILES AN	ID DIRECTION FROM NE	AREST TOWN OR POST	OFFICE* U.S. GEOLOGY	CAL SURVEY	12. COUNTY OR PARISH 13. STATE
Approximately	21 miles nort	heasterly fro	om Counselors, Ne	w Mexico	Rio Arriba New Mexi
15. DISTANCE FROM PROPOS	ED* 810' from I	co Tino	16. NO. OF ACRES IN LEASE	17. NO.	OF ACRES ASSIGNED HIS WELL
LOCATION TO NEAREST PROPERTY OR LEASE LIX (Also to nearest drlg.	se, fr810' fr. d unit line, if any)	rig Unit Line	2,560		/4 - 160
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,			19. PROPOSED DEPTH	20. вота	ARY OR CABLE TOOLS
OR APPLIED FOR, ON THIS	LEASE, FT. 9	90'	3700'	Rot	tary
21. ELEVATIONS (Show whet	her DF, RT, GR, etc.)				22. APPROX. DATE WORK WILL START
LIO COMPLIANCE VILLE	MAJAEL 6	612' GR		Thic	March 31, 1983
AL REQUIREMENTS"	CONTROL D	PROPOSED CASING	G AND CEMENTING PRO	A LE VALUE	al pursuant to 30 CFR 290.
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	OT SETTING DEPTH	4/5	QUANTITY OF CEMENT
12 3/4"	8 5/8"	24#	3501		cu ft to cmt to surface
7 7/8"	4 1/2"	9.5#	3700 '	*1096	cu ft to cmt to surface
<u> </u>					•
		1		t	
* Coment volume	yog rvill donor	d on wolume	calculated from 1	2010 001	iner
* Cement volum	nes will depen	ıd on volume o	calculated from I	nole cal	iper.
	_			nole cal	iper.
* Cement volum	_			nole cal	
	Surface Use			nole cal	iper.
Thirteen point	Surface Use			. ලා බි	ENEM
Thirteen point	Surface Use			. ලා බි	ENEM
Thirteen point	Surface Use			. ලා බි	
Thirteen point	Surface Use			. ලා බි	
Thirteen point	Surface Use			. ලා බි	ENEM
Thirteen point	Surface Use			. ලා බි	ENEM
Thirteen point	Surface Use	Plan Attached	d .		CON. DIV.
Thirteen point Gas is dedicat IN ABOVE SPACE DESCRIBE	E Surface Use	Plan Attached	d.	n present pro	ENEM
Thirteen point Gas is dedicat IN ABOVE SPACE DESCRIBE zone. If proposal is to d preventer program, if any.	E Surface Use ted. PROFOSED PROGRAM: In	Plan Attached	d.	n present pro	BIVED 1983 DIV. DIST. 3 ductive zone and proposed new product
Thirteen point Gas is dedicat IN ABOVE SPACE DESCRIBE ZONE. If proposal is to d	E Surface Use ted. PROFOSED PROGRAM: In	Plan Attached	d.	n present pro	BIVED 1983 DIV. DIST. 3 ductive zone and proposed new product

CONDITIONS OF APPROVAL, IF ANY;

APPROVED BY _

MAR 2 9 1983 JAMES F. S.... DISTRICT ENGINEER

APPROVED AS AMENDED

APPROVAL DATE

TITLE _

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO CHERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 kevised 10-1-78

All distances must be from the cuter houndaries of the Section.

Operator			Lease	Well No.				
GETTY OIL COMPANY			JICARILLA	33				
Unit Letter	Section	Township	Range	County				
L	21	25N	5W	Rio Arri	iba			
Actual Footage Loc	ation of Well:		_					
1810	feet from the	South line and	810	feet from the We	est line			
Ground Level Elev:	Producing For	nation	Pool	•	Dedicated Acreage:			
6612	Chacra		Otero Cha	cra	SW/4, 160 Acres			
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 								
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? Yes No If answer is "yes," type of consolidation								
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.								
		·	i		CERTIFICATION			
	. 		RECEIVE W. S. GOLOGOAL U. S. GOLOGOAL	SHRYEY No	I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.			
	Sec	*	U.S. GOLOGIAL	Po Po	Area Superintendent Compony Getty Oil Company Oute March 3, 1983			
810'		21			I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.			
810'	1		1		January 6, 1983			
111111111111111111111111111111111111111				[6]	Fred B. Kerr Jr.			
	C	le: 1"=1000'		Ì	3950			

