

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Getty Oil Company
3. ADDRESS OF OPERATOR
P.O. Box 3360, Casper, WY 82602
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1810' FSL & 810' FWL of Sec. 21
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☐

(other) Subsequent report of completion

RECEIVED

JUL 5 1983

NOTE: Report results of multiple completion or zone change on Form 9-330.)

U.S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 6-11-83, MIRU completion unit. SD for Sunday.

On 6-13-83, TIH w/ tubing and casing scraper. Drilled out 30' cement to FC at 3706'. TOH. TIH & ran CBL-VDL-CCL-GR from 3694' to surface. TOH.

On 6-14-83, pressure tested casing to 3000 psi. Held OK for 15 min. TIH w/ tubing to 3590'. Spotted 200 gal 10% acetic acid 3590'-3291'. TOH. RU and perforated Chacra w/ 13, 0.38" holes, 1 SPF, 14 gram charges: 3562'-3569' and 3574'-3580'. TIH w/ packer and tubing. Set at 3403'. Broke down Chacra perfs 3562'-3580' w/ 650 gal 15% HCL and 600 SCF/bbl of N₂. Opened up and flowed back acid and N₂.

On 6-15-83, released and TOH w/ packer. RU & fraced Chacra perfs 3562'-3580'

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Area Superintendent DATE 6-29-83

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCO

ACCEPTED FOR RECORD

JUL 15 1983

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between, and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

w/ 52,400 gal of 70 quality foam, 61,110# of 20-40 and 10-20 sand, and 493,000 SCF of N₂. Opened and flowed to pit.

From 6-16-83 to 6-20-83, flowed and tested well to clean up after frac.

On 6-20-83, TIH w/ 2 3/8" production tubing to 2950'. Ran production log 3687'-2950'. Flowed and tested well.

On 6-21-83, landed 2 3/8" production tubing. Set SN at 3571' on bottom. SI well for 7-day pressure build-up test.