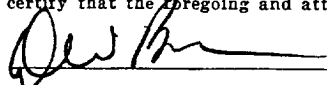


UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

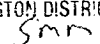
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Getty Oil Company							
3. ADDRESS OF OPERATOR P.O. Box 3360, Casper, Wyoming 82602							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1810' FSL & 810' FWL of Section 21 At top prod. interval reported below Same At total depth Same							
14. PERMIT NO. S. GEOLOGICAL SURVEY FARMINGTON 3-29-83							
5. LEASE DESIGNATION AND SERIAL NO. Contract #34		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache					
7. UNIT AGREEMENT NAME ---		8. FARM OR LEASE NAME Jicarilla "C"					
9. WELL NO. #33		10. FIELD AND POOL, OR WILDCAT Otero Chacra					
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA L, Section 21-T25N-R5W		12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico			
15. DATE SPUDDED 5-1-83		16. DATE T.D. REACHED 5-4-83		17. DATE COMPL. (Ready to prod.) 6-21-83		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6626' KB	
19. ELEV. CASINGHEAD 6613' Graded GR		20. TOTAL DEPTH, MD & TVD 3750'		21. PLUG, BACK T.D., MD & TVD 3706'		22. IF MULTIPLE COMPL., HOW MANY* ---	
23. INTERVALS DRILLED BY --> 0'-3750'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3562'-3580' Chacra		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-FDC; DIL-SFL; CBL; Cyberlook; Prod. Log	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		24#		364'		12 1/4"	
4 1/2"		10.5#		3746'		7 7/8"	
CEMENTING RECORD		See attached					
See attached		See attached					
29. LINER RECORD		30. TUBING RECORD				OIL CON. DIV.	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
2 3/8"		3571'		PACKER SET (MD) Dist. 3		---	
31. PERFORATION RECORD (Interval, size and number) Perfed Chacra w/ 13, 0.38" holes, 1 SPF, 14 gram charges: 3562'-3569' & 3574'-3580'		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
3562'-3580'		650 gal 15% HCL & 600 SCF/bbl N ₂ . Fraced w/52,400 gal of 70 quality foam, 61,110# of 20-40 & 10-20 sand, and 493,000 SCF of N ₂					
33.* PRODUCTION							
DATE FIRST PRODUCTION 6-16-83		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing				WELL STATUS (Producing or shut-in) SI for pipeline 6-28-83	
DATE OF TEST 6-28-83		HOURS TESTED 3		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD --> ---	
OIL—BBL. ---		GAS—MCF. 54		WATER—BBL. 5		GAS-OIL RATIO ---	
FLOW. TUBING PRESS. 20#		CASING PRESSURE 138#		CALCULATED 24-HOUR RATE --> ---		OIL GRAVITY-API (CORR.) ---	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		TEST WITNESSED BY Paul D. Berhost					
35. LIST OF ATTACHMENTS Cement Record							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED 		TITLE Area Superintendent				DATE 6-30-83	

*(See Instructions and Spaces for Additional Data on Reverse Side)

JUL 15 1983

NMOCC

FARMINGTON DISTRICT
BY 

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Chacra	3562'	3580'		Ojo Alamo	2147'	
				Kirtland	2320'	
				Fruitland	2575'	
				Pictured Cliffs	2688'	
Chacra				Chacra	3562'	

GETTY OIL COMPANY

Jicarilla "C" #33

Attachment

Cementing Information:

8 5/8" Casing:

Cemented w/ 354 cu. ft. of Class "B" cement w/ 2% CaCl_2 & 75# cellophane. Circulated out 30 cu. ft. of cement at surface.

4 1/2" Casing:

Cemented w/ 745 cu. ft of Lite cement w/ 4050# Gilsonite, 6% Gel and 101# of cellophane. Tailed w/ 413 cu. ft. of Class "B" cement w/ 88# cellophane. Circulated out 10 bbls. of cement to surface.

RECEIVED
OIL CON. DIV.
OCT. 6