DISTRIBUTION

SANTAFE

LAND OFFICE

F;LE U.S.G.S.

IJ.

H.

٧.

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

DEREIVE

TRANSPORTER OIL		OR ALLOWABLE	ly i
GAS OPERATOR	•	SPORT OIL AND NATURAL GAS	1983
Operator			VIO IACO
Getty Oil Company		ŧ	CIL CON. DIV.
Address			DIST. 3
P.O. Box 3360, Cas	per, WY 82602		
Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please explain)	
New Well X	Oil Dry G	ias 🗇	
Change in Ownership		ensate	
If change of ownership give name and address of previous owner			
·	t magr		
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including	Formation Kind of Leas	Se Legae No
Jicarilla "C"	33 Otero Chacra	a Smile X Ridex	
Location			# 34
Unit Letter L : 181	0 Feet From The South Li	tne and <u>810</u> Feet From	The West
			_
Line of Section 21 Tov	waship 25N Range	5W , NMPM, Rio	Arriba County
DESIGNATION OF TRANSPORT	TER OF OU AND NATURAL G	AS	
Name of Authorized Transporter of Cil	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)
	_		
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas 🔀	Address (Give address to which appro	oved copy of this form is to be sent)
El Paso Natural Gas Co		P.O. Box 990, Farming	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wi	en
give location of tanks.	<u> </u>	l No	
If this production is commingled with	th that from any other lease or pool	, give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Designate Type of Completion	on - (X)	X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
5-1-83	6-21-83	3750 '	3706 '
Elevations (DF, RKB, RT, GR, etc.) 6613 graded GR	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
6626' KB	Chacra	3562	3571 Depth Casing Shoe
Perforations			3746
3562' - 3580' Ch		ID CEMENTING RECORD	3746
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8", 24#	364'	See attachment
7 7/8"	4 1/2". 10.5#	3746'	See attachment
	2 3/8", 4.7#	3571'	
TEST DATA AND REQUEST FO		after recovery of total v <mark>olume of load oil</mark> lepth or be for full 24 hows)	and must be equal to or exceed top allo
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flaw, pump, gas i	ift, etc.)
Data blust idea Oli Maii 10 Tamas			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gae-MCF
		·	<u> </u>
GAS WELL		Phile Condessess Ones	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Grafity of Condensate
431 Testing Method (pitot, back pr.)	3 hours Tubing Pressure (Shut-in)	Casing Pressure (Shat-in)	Choke Size
	407#	408#	3/4"
BP CERTIFICATE OF COMPLIANCE		OIL CONSERVA	
CERTIFICATE OF COMPLIANT	∪ ••	7-18-83 1111 1 8	
I hereby certify that the rules and r	regulations of the Oil Conservation	11 / 101 1 1	1983
a manage action and the control with	and that the information given	Control 11 Chian	V T 2003/167

Л.

Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

	Ow Br	
\	(Signature)	
~ .	Area Superintendent	
	(Title)	

6-30-83

(Date)

Original Signed by FRANK T. CHAVEZ BY_

This form is mabe filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

SUPERVISOR DISTRICT # 3

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owne-well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple completed wells.

GETTY OIL COMPANY Jicarilla "C" #33 Attachment

Cementing Information:

8 5/8" Casing:

Cemented w/ 354 cu. ft. of Class "B" cement w/ 2% CaCl $_2$ & 75# cellophane. Circulated out 30 cu. ft. of cement at surface.

4 1/2" Casing:

Cemented w/ 745 cu. ft of Lite cement w/ 4050# Gilsonite, 6% Gel and 101# of cellophane. Tailed w/ 413 cu. ft. of Class "B" cement w/ 88# cellophane. Circulated out 10 bbls. of cement to surface.

