

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3360, Casper, WY 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1600' FSL & 1850' FEL of Section 31
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
Contract #68

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla "B"

9. WELL NO.
#26E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
J-Section 31-T25N-R5W

12. COUNTY OR PARISH | 13. STATE
Rio Arriba | New Mexico

14. API NO.

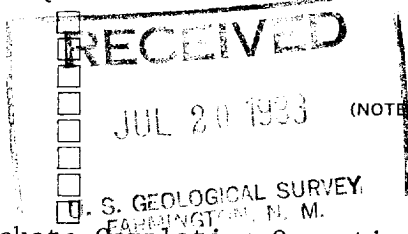
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6757' Graded GL

REQUEST FOR APPROVAL TO:

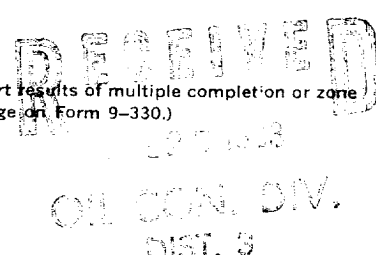
- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON*

SUBSEQUENT REPORT OF:

(other) Subsequent Report of Dakota Completion Operations



(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 6-20-83, MIRU completion unit. TIH w/ bit and casing scraper.

On 6-21-83, tagged cement at 3390'. Drilled out cement and DV tool at 3415'. Tagged cement at 5080'. Drilled out cement and DV tool at 5114'.

On 6-22-83, tagged cement at 7100'. Drilled out cement to FC at 7131'. TOH w/ bit and casing scraper. TIH and ran CBL-VDL-CCL-GR 7127' to base of surface casing. Top of cement est. at 1200'.

On 6-23-83, RU & pressure tested casing to 3000 psi. Held OK. TIH and spotted 200 gal 10% acetic acid 7110'-6910'. RU and perforated Dakota w/ 28, 0.50" holes, 1 SPF, 22 gram charges as follows: 7037'-7046', 7053'-7056', 7064'-7068', 7081'-7085', and 7095'-7098'. TOH. TIH and set packer at 6920'. Acidized Dakota perms 7037'-7098' w/ 1200 gal 15% HCL w/ 400 SCF/bbl of N₂.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED DWB TITLE Area Superintendent DATE 7-18-83

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE JUL 22 1983
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

BY smr

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between, and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

On 6-24-83, released packer and TOH. Fraced Dakota perfs 7037'-7098' w/ 104,000 gal of 30# gel, 110,000# of 20-40 sand, and 778,880 SCF of N₂.

On 6-25-83, opened to pit to unload after frac. SD for Sunday.

From 6-26-83 to 6-28-83, flowed to pit.

On 6-28-83, TIH and tagged fill at 7057'. Cleaned out to PBTD of 7131'.

On 6-29-83, flowed to pit.

On 6-30-83, ran after frac GR log 7086'-5100'. TIH w/ tubing to 7000'. Flowed well to frac tank. SD for holiday weekend.

On 7-1-83, flowed to frac tank through casing. SI for pressure buildup.

On 7-5-83, beld pressure off tubing and casing. Lowered tubing downhole. Tagged fill at 7080'. Cleaned out fill to PBTD at 7131'. TIH and set 2 3/8" production tubing. Bottom of tubing at 7035'. SN set at 7002'. SI well for 7-day pressure buildup test.

On 7-11-83, initial potential tested Dakota.

Currently, plans are to flow test the Dakota for approximately thirty to sixty days. The Gallup will then be completed. The two zones will then be comingled upon approval of the State of New Mexico.