ERGY AND MINERALS CEPAREMENT DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER DIL

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-1-78

REQUEST FOR ALLOWABLE

OPERATOR PROPATION OFFICE	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL GAS	
Getty Oil Compa	nv		
Address			
Reason(s) for filing (Check proper be	Casper, WY 82602-3360	Oth., (9)	
New Well	Change in Transporter of:	Other (Please explain)	
Recompletion	CII 📉 Dry	Previous oil transporter was Plateau, Inc., now it is Permia	
Change in Ownership	Castnghead Gas Con	densate	in corp.
Echenge of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND			 -
Jicarilla "B"	26E Pool Name, Including	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Contract
Location		7 - 4	#68
Unit Letter J : 16	00 Feet From The South	ine and 1850 Feet From The East	
Line of Section 31 To	ownship 25N Range	5W , NMPM, Rio Arriba	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL O	AS .	+: -=-
Name of Authorized . ransporter of Cl	or Condensate	Address (Give address to which approved copy of this form is to	be sent/
Permian Corpora Name of Authorized Transporter of Co	tion usinghead Gas XX or Dry Gas	P.O. Box 1528, Denver, CO 80201	
El Paso Natural Gas Company		P.O. Box 990, Farmington, NM 87499	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. J 31 25N 5W	Is gas actually connected? When NO	No. Pt.
this production is commingled wi	ith that from any other lease or pool	l, give commingling order number:	
Designate Type of Completi	on $-(X)$ Oil Well Gas Well	New Well Workover Deepen Plug Back Same Res'v	Diff. Ros
Date Spudded	Date Compl. Reday to Prod.	Total Depth P.B.T.D.	<u> </u>
Clevetions (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay Tubing Depth	
Perforations		Depth Casing Shoe	
HOLE SIZE	TUBING, CASING, AN	ID CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET SACKS CEME	NT ·
EST DATA AND REQUEST FO		after recovery of total volume of load oil and must be equal to or except or be for full 24 hours)	eed top allc
ate First New Oil Run To Tanks	Date of Test	Producing Method Flow, pump, gas lift, etc.)	
ength of Test	Tubing Pressure	Casing Pressure	
		DOTO COM	
ctual Prod. During Test	Oil-Bhis.	Water-Bbis. 00120198figas-MCF	
		OIL CONTINUE	·
AS WELL ctual Prod. Test-MCF/D	Length of Tent	DIST: 2	
		Bbls. Condensate/MMCF Gravity of Condensate	
reling Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Choke Size	
RTIFICATE OF COMPLIANC	E	OIL CONSERVATION DIVISION	
ereby certify that the rules and re	milations of the Oil Consession	APPROVED DCT 26 1984	
ereby certify that the rules and regulations of the Oil Conservation is lost the information given we is true and complete to the best of my knowledge and belief.		70 TO	
ve is true and complete to the	pest of my knowledge and belief.	BY SUPERVISOR DISTRICT # 3	
. 1		TITLESUPERVISOR DISTRICT THE	
101) /h		This form is to be filed in compliance with RULE 1	104.
(Signature)		If this is a request for allowable for a newly drilled or deepene	
Area Superintendent		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
(Title) 10-16-84		All sections of this form must be filled out completely for allow able on new and recompleted wells.	
10-16-84 (Date)		Fill out only Sections I. II. III. and VI for changes	of owner
(Date	,	well name or number, or transporter, or other such change of Separate Forms C-104 must be filed for each pool completed wells.	l condition

