ERGY AND MINERALS DEPARTMENT DISTRIBUTION BANTA FE FILE U.S.G.S. LAND OFFICE OIL

DIRTE OF HETT HERIOD

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

TRANSPORTER DIL DAS		FOR ALLOWABLE AND	
CONTROL OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
Getty Oil Compa	ay		
P.O. Box 3360,	Casper, WY 82602-3360		
Reason(s) for filing (Check proper bo		Other (Please expl	
Recompletion	Change in Transporter of:	Previous con	densate transporter was
Change in Ownership		ndensate XX	., now it is Permian Corp.
Estienge of ownership give name one address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Jicarilla "B"	Well No. Pool Name, Including 26E Basin Dakota		Contract
	O Feet From The South	Line and 1850 Fe	et From The East
1.00	whiship 25N Range		io Arriba Coma
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL (Codary
Weille of Admontfed Transporter of Of	or CondensateXXX		ch approved copy of this form is to be sent)
Permian Corporation		P.O. Box 1528, Denver, CO 80201	
El Paso Natural		Address (Give address to which	ch approved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge.	P.O. Box 990, Farm	
give location of tanks.	; J 31 25N 5W	Yes	7-15-83
COMPLETION DATA	th that from any other lease or pool	l, give commingling order numb	er:
Designate Type of Completion		New Well Workover Dee	epen Plug Back Same Res'v. Dill. Ros
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
lerations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforetions			Depth Casing Shoe
	TUBING, CASING, AN	O CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
CCT DATA AND DECOMES TO			
EST DATA AND REQUEST FO LL WELL		after recovery of total volume of lo lepth or be for full 24 hours)	oad oil and must be equal to or exceed top allo
ate First New Oll Run To Tanks	Date of Test	Producing Method (Flow, pump.	gas lift, etc.)
ength of Teet	Tubing Pressure	Casing Pressure	Chesa Size
rtual Prod. During Test	Cil-Bbis.	Water-Bble.	Ge-MCF
462 1117-2		1 00126	1984
AS WELL Rust Prod. Test-MCF/D	Length of Test	T	
	Jubing Pressure (Shut-in)	Bble. Condenter AMMCF	Gravity of Condensate
	·	Cosing Pressure (Shut-in)	Choke Size
RTIFICATE OF COMPLIANCE	Ē	OIL CONSE	RVATION DIVISION
ereby certify that the rules and re-	rulations of the Oil Consequence	APPROVED	DCI 26 1984
is:on have been complied with a we is true and complete to the b	ind that the information since	BY Srank	J. Jany /
		TITLE	SUPERVISOR DISTRICT # 3
in the	_	This form is to be file	d in compliance with AULE 1104.
(Signatu	70)	If this is a request for	allowable for a newly drilled or deanene
Area Superin	tendent	tests taxen on the well in	ompanied by a tabulation of the deviatic accordance with AULE 111.
(Ticle) 10-16-84		All sections of this for able on new and recomplete	m must be filled out completely for allowed wells.
(Date)		Fill out only Sections	I. II. III. and VI for changes of owner
-			sporter, or other such change of condition must be filed for each pool in multipl

