			Form C-103
NO. OF MOPIES RECEIVED			Supersedes Old
DISTRIBUTION	NEW MEXICO OIL CONSE	RVATION COMMISSION	C-102 and C-103 Effective 1-1-65
SANTA FE	NEW MEXICO DIE CONSE	KVATION COMMISSION	
FILE	İ	/	5a. Indicate Type of Lease
U.S.G.S.			State Fee X
LAND OFFICE			5. State Oil & Gas Lease No.
OPERATOR	i		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			
1. OIL (V) GAS			7. Unit Agreement Name
WELL A WELL OTHER-			8. Farm or Lease Name
2. Name of Operator			Gavilan
Northwest Exploration Company			9. Well No.
3. Address of Operator			#1E
P.O. Box 5800 T.A., Denver, CO 80217			10. Field and Pool, or Wildcat
4. Location of Well	Basin Dk/Blanco M.V.		
UNIT LETTER E			
THE <u>north</u> Line, secti	ion 26 TOWNSHIP 25N	RANGE 2W NMPN	
mmmmm	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
	7307' GR		Rio Arriba
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	Appropriate Box To Indicate N	subsequen	TREPORT OF:
	,	<u> </u>	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
		OTHER	
	lling Operations - X		
Week of 5-15-	.83	ails and give pertinent dates, including	ng estimated date of starting any proposed
17. Describe Proposed or Completed (work) SEE RULE 1903.	perations (Clearly state all pertinent del	atts, and groot posterior	
•	recaps of drilling opera	tions.	* *•
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			MAY
			OIL CON. DIV.
			OIL CON
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			LOIDI. 3
18. I hereby certify that the informati	ion above is true and complete to the best	of my knowledge and belief.	
	\ /		
Dally LI	`)/a00 Re	gulatory Compliance	May 23, 1983
SIGNED SOLLY I WYOLL	WORKE TITLE CO	ordinator-	
			MAY 2 ο 1983
المالية المالية	EDANIV T CUAVET	SUPERVISOR DISTRICT # 3	MAY LO 1303
APPROVED BY Original Signed by	FRANK I. CHAVEZ		

GAVILAN #1E

NW/4 Sec 26-T25N-R2W
RIO ARRIBA COUNTY, NEW MEXICO

(DEVELOPMENT)

T.D. - 6666' Gallup 7970' Dakota

GR - 7300'

5/15/83 MIRT.

DEPTH 400'. Drilling. Spud @ 0945 hrs on 5/15/83. M.W. 8.6; Vis 28. API FILT 12. C&C hole. POOH. Ran 6 jts 9-5/8" 32.3#/ft H-40 ST&C, set @ 265'. Cmt w/200 sx Cl"H", 2% CaCl2, 1/4#/sk celloflake. Plug down @ 1700 hrs 5/15/83 w/good returns. WOC 12 hrs. NU BOP. Test csg to 500 psi - OK. Drill out shoe. Deviation: 1/2° @ 290'.

DEPTH 2534'. Drilling. M.W. 8.9; Vis 30; WL 9.8.

Drlg & survey to 1968'. TFB #3. Drl to 2534'. Correction: 9-5/8" csg set @ 278' KB. Cmt w/160 sx Cl"B", 3% CaCl2, 1/4#/sk celloflake. Other data in 5-16-83 report correct. Svy's: 3/40 @ 530', 10 @ 775', 20 @ 1026', 2½0 @ 1149', 2½0 @ 1212', 1305', 20 @ 1366', 20 @ 1439', 20 @ 1552', 1-3/40 @ 1679', 20 @ 1928', 1½0 @ 2126', 20 @ 2378', 1½0 @ 2534'.

5/18/83 DEPTH 3548'. Drilling. M.W. 8.9; Vis 37; WL 8; Chl 550.

Recap: Drlg to 3098'. TFB. Wash 60' to bottom. Drl to 3505'.

Lost 150 bbls mud in top of Lewis. Mixed LCM (20%). Regained circulation. Continue drlg. Deviation: 2° @ 2808', 1½° @ 3058', 1½° @ 3307'.

5/19/83 DEPTH 4130'. Drilling. M.W. 8.9; Vis 33; WL 8; Chl 600. Deviation: 1½0 @ 3628', 3/40 @ 3876', 10 @ 4024'.

5/20/83 DEPTH 4751'. Drilling. POOH for Bit @ 4751'. M.W. 8.8+; Vis 33; WL 10 cc; Chl 600. Tight hole from 4200' - 4250'. Deviation: 3/4° @ 4336'.

