

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Southland Royalty Company	8. Farm or Lease Name Hawk Federal
3. Address of Operator P.O. Drawer 570, Farmington, NM 87499	9. Well No. #1
4. Location of Well UNIT LETTER <u>A</u> <u>790'</u> FEET FROM THE <u>North</u> LINE AND <u>1090'</u> FEET FROM THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>25 North</u> RANGE <u>02 West</u> NMPM.	10. Field and Pool, or Wildcat Gardian PC
15. Elevation (Show whether DF, RT, GR, etc.) 7340' KB	12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUS AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUS AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Spud and casing Rpt.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-21-83 Spudded 12-1/4" surface hole at 7:00 pm on 5-21-83 and drilled to a TD of 240'. Set five joints (224') of 8-5/8", 24#, casing at 236'. Cemented with 177 cubic feet of Class "B" containing 3% CaCL2. Plug down at 1:15 am on 5-22-83. Cemented circulated to surface.

RECEIVED
MAY 24 1983
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Sherry Sturley</u>	TITLE <u>Secretary</u>	DATE <u>May 24, 1983</u>
APPROVED BY <u>Original Signed by FRANK T. CHAVEZ</u>	TITLE <u>DEPUTY DIVISION DISTRICT #3</u>	DATE <u>JUN 2 - 1983</u>
CONDITIONS OF APPROVAL, IF ANY:		