

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 555' FSL x 330' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Completion ☐

SUBSEQUENT REPORT OF:

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☐

RECEIVED (NOTE: Report results of multiple completion or zone change on Form 9-330.)

NOV 14 1983

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up service unit on 9-21-83. Total depth of the well is 7956' and plugback depth is 7906'. Pressure tested production casing to 3800 PSI. Perforated the following intervals 6716'-6836', 1 JSPF, .5" in diameter; 6884'-6994', 1 JSPF, .25" in diameter; 7646'-7666', 7672'-7690', 2 JSPF, .5" in diameter; 7838'-7856' 4 JSPF .44" in diameter; for a total of 378 holes. Fraced interval 6716'-6994' with 123,000 gals 20# gelled fluid containing 2% KCL and 1 gal surfactant per 1000 gals fluid and 158,000# 20-40 sand. Fraced interval 7646'-7690' with 92,000 gals 30# gelled fluid containing 2% KCL and 1 gal surfactant per 1000 gals fluid and 118,000# 20-40 sand. Fraced interval 7838'-7856' with 32,000 gals 30# gelled fluid containing 2% KCL and 1 gal surfactant per 1000 gals fluid and 46,000# 20-40 sand. Landed 2.875" tubing at 7876' and released the rig on 10-7-83.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ By _____ TITLE Dist. Adm. Supvr. DATE 11/10/83

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 18 1983

ACCEPTED FOR RECORD

OIL CON. DIST. 3

NMOCC

NOV 17 1983

FARMINGTON RESOURCE AREA

RV

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