Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O.Box 1980, Hobbs, NM 88240

DISTRICT II P.O.Drawer DD,Artesia,NM 88210

DISTRICT III
TOOO RIO Brazos Rd, Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION** 

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	10 11	RANSPOR	ti Oil	- AND NA	TURAL GA	15			
Operator  MW Petroleum	Corporation		Wel	l API No.					
MW Petroleum Corporation  Address  DECEIVED									
1700 LINCOLN, SUITE 1900, DENVER, CO 80203-4519									
Reason(s) for Filing (Check proper box) New Well Change in Transporter of:  Other (Please explain)  JANI 01994									
Recompletion Oil Dry Gas Effective 01-01-94							OIL CON. DIV		
Change in Operator Cas		DIST. 2							
If change of operator give name and address of previous operator									
II. DESCRIPTION OF WELL AND L	FASE				··· <u>·</u> ····				
				cluding Formation  Kind of Lease  lup-Dakota, West  State, Federal			Lease No. Agreement		
Jacarilla Apache Tribal	125   10	Linarim Gai	iup-Dai	tota, West	State, Federal	r ree			
Unit Letter P	: : <u>555</u> 1	Feet From The	S	Line and	330 Fe	et From The _	Е	Line	
Section 36 Township	<b>25N</b>	Range 4W	, NMI	рм. Rio.	Arriba			County	
III. DESIGNATION OF TRANSPOR			, 141411						
Name of Authorized Transporter of Oil Or Condensate Management Address (Give address to which approved copy of this form to be sent)								)	
Giant Refining				P. O. Box 256, Farmington, NM 87499  Address (Give address to which approved copy of this form to be sent)					
Name of Authorized Transporter of Casinghead Gas  or Dry Gas				P. O. Box 1899, Bloomfield, NM 87413					
If well produces oil or liquids,	Unit   Sec.	Twp.   Rge.		ctually connecte		When ?	110		
give location of tanks.	1 1		<u> </u>					<del>.</del>	
If this production is commingled w IV. COMPLETION DATA	rith that from any other lea	se or pool, give	e commin	gling order nun	nber:		<del> </del>		
Designate Type of Completion	Oil Well	Gas Well	New We	ll Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Pro	xd.	Total De	pth		P.B.T.D.	<b>.*</b> .	<u> </u>	
Elevations(DF,RKB,RT,GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations							Depth Casing Shoe		
	TUI	BING, CASING	AND CEM	IENTING RECO	)RD	1			
HOLE SIZE	SIZE CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
	· · · · · · · · · · · · · · · · · · ·			<del></del> .		<u> </u>			
V. TEST DATA AND REQUEST FO		ad oil and must	he equal	to or exceed to	on allowable for t	thie danth or b	a full 24 hours	`	
OIL WELL (Test must be after recovery of total volume of load oil and must be Date First New Oil Run to Tank Date of Test				Producing Method (Flow, pump, gas lift, etc.)					
							. =		
Length of Test	Tubing Pressure		Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas-MCF		
GAS WEIL	L				P 5.7	<u> </u>	<del></del>		
Actual Prod. Test-MCR/D	Length of Test		Bbls. Condensate/MMCF			Gravity of Condensate			
Toring Mashed (alles haden)	Tubing Pressure (Shut-in)		Casing Processor (Chur in)			Choke Size			
Testing Method (pilot, back pr.)	ruomy riessure (Snut-In)		Casing Pressure (Shut-in)			Clicke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied withland that the information given above is true and complete to the best of my imported and belief.  OIL CONSERVATION DIVISION  JAN 10 1994									
Division have been complied with is true and complete to the best of	and that the information of my knowledge and belief.	given above		Date A	oproved	N 10 1994	4		
Signature			-	Α .					
JoAnn Smith Engineering Tech			_	By Buch Chang					
rinted Name Title			_	TitleSUPERVISOR DISTRICT #3					
12-15-93	(303) 8	37-5000	-	<del></del>		···			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Separate Form C-104 must be filed for each pool in multiply completed wells.