5. LEASE

UNITED STATES

DEPARTMENT OF THE INTERIOR	Tribal Contract #70	_
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
	Jicarilla Apache	_
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME	
Oo not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	7 ± 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	_
eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME	
1. oil G gas []	Jicarilla Tribal Contract #70	_
well well other	9. WELL NO. 19 19 19 19 19 19 19 19 19 19 19 19 19	
2. NAME OF OPERATOR		
Chace Oil Company, Inc.	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR	South Lindrith Gallup Dakota	 ۹۲
313 Washington, SE, Albuquerque, NM 87108	11. SEC., T., R., M., OR BLK. AND SURVEY C	<i>)</i> \
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17		
below.) AT SUPFACE: Unit 'G' - 1980' FNL & 1980' FEL	Section 34, T24N, R4W 12. COUNTY OR PARISH 13. STATE	_
AT SURFACE: Unit 'G' - 1980' FNL & 1980' FEL AT TOP PROD. INTERVAL:	Rio Arriba New Mexico	
AT TOTAL DEPTH:	14. API NO. = = = = = = = = = = = = = = = = = = =	_
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	· 출장 시간 시간 · · · · · · · · · · · · · · · · ·	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND W	D)
Reform, out of the second of t	7019' GL	Ī
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	1017 GB	
TEST WATER SHUT-OFF	succession to the control of the con	
FRACTURE TREAT	를 받는 것이 되었다. 기계 기계 기	
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or z	one
PULL OR ALTER CASING	change on Form 9-330.)	
MULTIPLE COMPLETE		
CHANGE ZONES 🔲 📙	to a a	
ABANDON*		
(other)	<u> </u>	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stational including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine	ent to this work.)*	tes and
See Well History attached - spud through Da	or electory control of the control o	
BESIVE RECE	en land was a land land land land land land land la	
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	8 1984 - RESERVED	
JUL 1 71984 BUREAU OF LAND	strational and gentlemental and gentlemental will be a strain and	
- LARMINGTON PE	and guithmatica to be traight on this will be take the state of the town of a state of the town of a state of the town of a state of the town of the t	
OIL CON. DIV.	Bullion Annual Property of the Control of the Contr	
DIST. 3	biassin biassin biassin biassin biassin bias bias bias bias bias bias bias bias	
	The solution of the solution o	_ F
Subsurface Safety Valve: Manu. and Type	इ.स. हे हैं है है	
18. I hereby certify that the foregoing is true and correct		
W. Ailly President	DATE July- 2, 1984	
SIGNED	affice use)	
(Phis space for Federal or State	office use)	·

ACCEPTO TO RECORDING TO 1984

*See Instructions on Reverse Side

F	AKMINGTON RESOURCE AKEA
•	SMN
B۷	

Spudded at 6:00 P. M. with Arapahoe Drilling Company rig #11 on June 27, 1984. Ran 5 joints of 8 5/8", 24#, J-55casing. 206' set at 220' KB. Cemented with 170 sks (200 CF) Class B neat, 1/4#/sk Flocele, 3% calcium chloride. Plug down at 11:00 P. M. Circulated 4 barrels to surface.

6/28/84:

Day #1. Present operation: WOC and nipple up. Depth today: 220'. 24 hour footage: 220'. Formation: surface. Drill Collars - No: 6. Size: 6. Bore: 24. Weight: 12,000#. Mud additives: 30 gel, 1 lime. Deviation record: 1/2° @ 220'.

Bit #1: 12 1/4", OSC-3; 220', 3 hours. 1 hour Cement first stage

2 hours Nipple down. BOP. Set slips - cut off.

7 1/2 hours Move rig

1/2 hour Drilling rat and mouse hole

1 hour Work on C150 pump 3 hours Drill surface

1 1/2 hours Survey and trip out. Run casing.

1/2 hour Cement

7 hours WOC. Nipple up. Change out drill line.

6/29/84:

Day #2. Present operation: drilling. Depth today: 1436'. 24 hour footage: 1216'. Formation: sand and shale. Drill Collars - No: 21. Size: 6. Bore: 2 1/4". Weight: 50,000#. Rotary - RPM: 60. Weight on bit: 35,000#. Present drilling rate: 70'/hr. Pump - liner size: 5 1/2. Pressure: 1,000#. Strokes per minute: 60. Drilling with water. Mud additives: 8 gel, 2 LCM. Deviation record: 374° @ 724'; 1° @ 1007'; 3/4° @ 1407'. Bit #2: 7 7/8", F2; 504', 6 3/4 hours. Bit #3: 7 778", Al; 712', 9 3/4 hours.

5 hours WOC. Nipple up 1/2 hour Pump repair 1 1/2 hour Trip 1/2 hour Survey 16 1/2 hours Drilling

6/30/84:

Day #3. Present operation: Drilling. Depth today: 2577'. 24 hour footage: 1141'. Formation: not given. Drill collars - No: 21. Size: 6. Bore: 24. Weight: 50,000#. Rotary p RPM: 70. Weight on bit: 6,000-8,000. Present drilling rate: 20'/hr. Pump - liner size: 5½. Pressure: 1,000#. Strokes per minute: 60. Mud - Vis: 36. Wt.: 8.9. W. L.: 8.5. 1° @ 1897'; 2 3/4° @ 2424'; 2 1/2° @ 25?? (unable to read). Bit #3: 7 7/8", A1; 1853', 33 hours. 1 1/2 hoursSurveys

22 1/2 Drilling