UNITED STATES DEPARTMENT OF THE INTERIOR

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GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a difference or plug back to gas 1. oil well 🔯 other well 2. NAME OF OPERATOR Chace Oil Company, Inc. 3. ADDRESS OF OPERATOR 313 Washington, SE, Albuquerque, NM 87108 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space below.) Unit 'G' - 1980' FNL & 1980' F AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTI REPORT, OR OTHER DATA SUBSEQUENT REPORT OF: REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REC REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES BUREAU OF ABANDON* TARMINGTO (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly including estimated date of starting any proposed work. If wel measured and true vertical depths for all markers and zones per See Well History attached - Day #13 thro Subsurface Safety Valve: Manu. and Type _ ertify that the foregoing is true and correct 18. I hereby Preside TITLE _ (This space for Federal or S TITLE _ APPROVED BY CONDITIONS OF APPROVAL IF ANY:

*See Instructions on R

JUL 1 6 1984

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7/10/84:

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Day #13. Present operation: rig down loggers. Depth today: 7425' TD.
24 hour footage: 155'. Formation: Dakota. Drill Collars: No: 21. Size: 6".
Bore: 2 1/4". Weight: 50,000#. Rotary - RPM: 55. Weight on bit: 35,000#.
Present drilling rate: none. Pump - liner size: 5 1/2. Pressure: 1150.
Strokes per minute: 56. Mud - Vis: 84. Wt: 9.7. W. L.: 6.0. 10% LCM
Mud additives: 20 gel, 2 soda ash, 5 thinner, 2 caustic, 34 LCM, 10 bar.
Deviation record: 1 1/2° @ 7425' TD. Bit #6: 7 7/8", F3; 234', 14 1/2 hours.
                    RS
1/4 hour
8 3/4 hours
                   Drilling
                    Circulate and condition for loggers
2 1/2 hours
                    Short trip
3/4 hour
                    Trip out
3 hours
                   Wait on Schlumberger
1 1/4 hours
                   Rig up and log. Rig down Schlumberger
7 1/2 hours
                                                         237 3/4 rotating hours.
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7/11/84:

Day #14. Present operation: rigging down. Depth today: 7425' TD.

2 hours	Trip in
4 1/2 hours	Lay down drill pipe and drill collars
4 3/4 hours	Run casing
1/2 hour	Change out power tongs
1 hour	Finish running casing
1/2 hour	Rig up Halliburton and circulate
1 3/4 hours	Cement first stage. Plug down at 9:00 P. M.
3 hours	Drop bomb, open D. V. tool, and circulate
1 1/4 hours	Cement 2nd stage. Plug down at 1: 15 A. M.
3/4 hours	Nipple down. Set slips and cut off.
1 hour	Rig down

Ran 177 joints, plus a short joint, of 4½", 11.6 lb/ft, N-80 casing set at 7425' KB. Guide shoe at 7424'. Float collar at 7378'. Short joint from 5856-5873'. D. V. tool at 3203'. Cement baskets at 6668', 4983', 4870', 2371'. 1st stage: pumped 20 bbls. Flo-chek 21. Cemented first stage with 1130 sks (1616 CF) 50/50 pozmix, 2% gel, 6½ lb/sk Gilsonite, 6 lb/sk salt. Plug down at 9:00 P. M. Opened D. V. tool. Circulated upper stage for 3 hours. Second stage: pumped 20 bbls. Flo-chek 21. Cemented second stage with 460 sks (1072 CF) 65/35 pozmix, 2% gel, 6½ lb/sk Gilsonite. Tailed in with 50 sks (59 CF) Class B neat. Plug down at 1:08 A. M. on 7/11/84. Circulated 2 bbls to surface.