

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR

313 Washington, SE, Albuquerque, NM 87108

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

MULTIPLE SCENE CHANGE ZONES

ABANDON*

(other)

SUBSEQUENT REPORT OF:

RECEIVED (NOTE: Report

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

JUL 12 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON RECORDING AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Well History attached - Day #13 through casing.

RECEIVED
JUL 17 1984

JUL 17 1984

OIL CON. DIV.
DIST. 3

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED D. W. Meloy TITLE President

DATE July 11, 1984

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE _____

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

JUL 16 1984

RMOC

FARMINGTON RESOURCE AREA

BY

7/10/84:

Day #13. Present operation: rig down loggers. Depth today: 7425' TD.
24 hour footage: 155'. Formation: Dakota. Drill Collars: No: 21. Size: 6".
Bore: 2 1/4". Weight: 50,000#. Rotary - RPM: 55. Weight on bit: 35,000#.
Present drilling rate: none. Pump - liner size: 5 1/2. Pressure: 1150.
Strokes per minute: 56. Mud - Vis: 84. Wt: 9.7. W. L.: 6.0. 10% LCM
Mud additives: 20 gel, 2 soda ash, 5 thinner, 2 caustic, 34 LCM, 10 bar.
Deviation record: 1 1/2° @ 7425' TD. Bit #6: 7 7/8", F3; 234', 14 1/2 hours.

1/4 hour	RS
8 3/4 hours	Drilling
2 1/2 hours	Circulate and condition for loggers
3/4 hour	Short trip
3 hours	Trip out
1 1/4 hours	Wait on Schlumberger
7 1/2 hours	Rig up and log. Rig down Schlumberger

237 3/4 rotating hours.

7/11/84:

Day #14. Present operation: rigging down. Depth today: 7425' TD.

2 hours	Trip in
4 1/2 hours	Lay down drill pipe and drill collars
4 3/4 hours	Run casing
1/2 hour	Change out power tongs
1 hour	Finish running casing
1/2 hour	Rig up Halliburton and circulate
1 3/4 hours	Cement first stage. Plug down at 9:00 P. M.
3 hours	Drop bomb, open D. V. tool, and circulate
1 1/4 hours	Cement 2nd stage. Plug down at 1: 15 A. M.
3/4 hours	Nipple down. Set slips and cut off.
1 hour	Rig down

Ran 177 joints, plus a short joint, of 4 1/2", 11.6 lb/ft, N-80 casing set at 7425' KB. Guide shoe at 7424'. Float collar at 7378'. Short joint from 5856-5873'. D. V. tool at 3203'. Cement baskets at 6668', 4983', 4870', 2371'. 1st stage: pumped 20 bbls. Flo-chek 21. Cemented first stage with 1130 sks (1616 CF) 50/50 pozmix, 2% gel, 6 1/4 lb/sk Gilsonite, 6 lb/sk salt. Plug down at 9:00 P. M. Opened D. V. tool. Circulated upper stage for 3 hours. Second stage: pumped 20 bbls. Flo-chek 21. Cemented second stage with 460 sks (1072 CF) 65/35 pozmix, 2% gel, 6 1/4 lb/sk Gilsonite. Tailed in with 50 sks (59 CF) Class B neat. Plug down at 1:08 A. M. on 7/11/84. Circulated 2 bbls to surface.