١	DISTRIBUTION		OUT DUATION CONTINUE	_
}	SANTA FE	- I	ONSERVATION COMMISSION FOR ALLOWABLE	Poim C+104 Supersedes Old C-104 and C
Ì	FILE	KC00E31 1	AND	Effective 1-1-65
U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND			_	AS
			r)	
	TRANSPORTER GAS		3/2	
	OPERATOR		<u>'</u> እ\ /	
1.	PRORATION OFFICE			
	Operator			
	Chace Oil Company			
	313 Washington, S.E., Albuquerque, N.M. 87108			
	Reoson(s) for filing (Check proper box)	·	Other (Please explain 6	GINEIII
	New Well	Change in Transporter of:	m /E	
	Recompletion	OII Dry Go:		. 1084
	Change in Ownership	Casinghead Gas Conden	other (Please explain)	IIL31 130.
				SON DIV
Change in Ownership Casinghead Gas Condensate UIUL31 1984 If change of ownership give name and address of previous owner DIST. 3				
	Lease Name	Well No. Pool Name, Including Fo	i i	O TOUR III LEESE !!!
	Jicarilla Contract #70	700417 South Lindrith	Gallup-Dakota State, Federal	or Fee Apache
	Location			
	Unit Letter G: 198	O' Feet From The NL Line	e and 1980' Feet From T	he <u>EL</u>
	24 -	. 945	MADY Dio Ammi	ibo Cara
	Line of Section 34 Tow	aship $24N$ Fange $4W$, ммрм, Rio Arri	LDA County
Ħ.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which approv	red copy of this form is to be sent)
	Permian Corporation	Permian (Eff. 9 /-1 /87)	P. O. Box 1702, Far	
	Name of Authorized Transporter of Cas		Address (Give address to which approv	ped copy of this form is to be sent)
	El Paso Natural Gas Company P. O. Box 1492, El Paso, TX 79978			
If well produces oil or liquids, Unit Sec. Twp. P.ge. Is gas actually connected?				n .
	give location of tanks.	G 34 24N 4W	No !	
	If this production is commingled with that from any other lease or pool, give commingling order number:			
	COMPLETION DATA			
	Designate Type of Completio		New Well Workover Deepen	Plug Back Same Resty. Diff. Res
			1 XX	P.B.T.D.
	Date Spudded 6/27/84	Date Compl. Ready to Prod. 7/25/84	Total Depth 7425' KB	7378' KB
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	7019' GL, 7032' KB	Gallup-Dakota	5786' KB	7217' KB, 7181' SN
	Perforations Dakota 'D': 722		6'-7034' Gallup:	Depth Casing Shoe
Dakota 'A': 7082'-7132' Tocito: 6784'-6790' 5786'-6240'		7424' KB		
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12 1/4"	8 5/8"	220' KB	170 Sks. (200 CF)
	7 7/8"	4 1/2"	7425' KB	1640 Sks (2747 CF)

3/8" 7217' KB <u>None</u> (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks

7/26/84 7/27/84 Swabbing Choke Size Cosing Pressure Tubing Pressure Length of Test 2" 24 Hrs. 140 PSI 160 PSI Gas-MCF Water - Bble. Actual Pred. During Test Oil-Bhla. 23 MCF 48 bbls. 169 bbls. 121 bbls.

GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Cosing Pressure (Shwt-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)

1. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Date)

President (Title) July 30, 1984

OIL CONSERVATION COMMISSION

JUL 31 1984

Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for alleable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of own well name or number, or transporter, or other such change of conditi

Separate Forms C-104 must be filed for each pool in multi-completed wells.