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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICTIII

Santa Fe, New Mexico 87504-2088

OU RIO Bratus Rd., Aziec, NM 87410	REQUE	ST FOR	AA F	LOWABL	A DNA B.	UTHORIZ URAL GA	ATION S				
eraluf	AND IVA	OT IT LE COL	Well Al	PI No. 9232250	0						
MOCO PRODUCTION COMPA	NY —————									~	
Idress P.O. BOX 800, DENVER,	COLORADO	80201			<u> </u>	x (Please explai					
ason(s) for Filing (Check proper box)		Change in T	ranspo	nter of:	Оию	st (r reuse expui	n)				
w Well	Oil	_[] t	Ory Ga	, L							
nange in Operator	Casinghead	Gas 🗍 C	Conden	sale X							
change of operator give name d address of previous operator											
DESCRIPTION OF WELL	AND LEA	SE								ase No.	
rase Name FRED PHILLIPS C	Well No. Pool Name, Includin 3 BLANCO MES				g Formation AVERDE ((PRORATED	Kind o (¡A:State, I	rederation Fee			
OCALION						91			FWI.		
Unit LetterE	_ :1	650 1	Feet Fi	rom The	FNL Line	e and	Fee	t From The		Line	
Section 15 Townsh	25N		Range	3W	N	мрм,	RIO	ARRIBA		County	
I. DESIGNATION OF TRAI	JCPADTE!	R OE OH	LAN	ID NATUI	RAL GAS						
Lame of Authorized Transporter of Oil	AN OKTE	or Condens	ale		Audices (Cit	ve address to wh				nı)	
GARY WILLIAMS ENERGY	P.O. BOX 159, BLOOMETELD, NN. 87413										
lame of Authorized Transporter of Casi	Address (Give address to which approved copy of this form is to be sent)										
EL PASO NATURAL GAS C f well produces oil or liquids,	OMPANY Umt	Sec.	Twp.	Rge.	P.O. BOX 1492, EL PASO, TX 79978 Is gas actually connected? When ?						
ve location of tanks.	i i	i			L						
this production is commingled with tha	t from any oth	er lease or p	xool, gi	ive comming!	ing order num	nber:					
V. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		_i	ĻĹ.		Total Depth	1	1	P.B.T.D.			
ate Spudded	Spudded Date Compl. Ready to Prod.										
levations (DF, RKB, RT, GR, etc.)	Top Oil/Gas	Pay		Tubing Dep	Tubing Depth						
'erforations					1			Depth Casi	ng Shoe		
					CONTRACTOR OF	THE PECCE	10				
	TUBING, CASING AND				CEMENT	DEPTH SET		SACKS CEMENT			
HOLE SIZE	CA	ISING & TL	BING	SIZE	 	DEFINAL					
	cer rop	TITAN	A R I	F	J			_1			
V. TEST DATA AND REQU OIL WELL (Lest must be after	r recovery of	ioial volume	of los	d oil and mus	i be equal to	or exceed top at	ionable for ti	is depth or be	for full 24 ho		
Date First New Oil Run To Tank	Date of T				Producing I	Method (Flow,)	ownp, gus lýl.	eic.)			
Length of Test	Tubing P	ressure			Casing Pres	ssure	D	Au Si	IVE	יאן :	
Longer or 150	of lex				Water - Bbls.			Gai- MCF			
Actual Prod. During Test	Oil - Bbis.				water - po	/1b.		JUL 5 1990			
GAS WELL									Nw DI		
Actual Prod. Test - MCF/D	Length o	(Test			Bbls. Cond	densate/MMCF			T. 3	7. .	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shul-in)			Choke Si.			
]				_						
VI. OPERATOR CERTIF	ICATE O	OF COM	PLIA	ANCE		OIL CC	NSER	OITA	DIVIS	ON	
Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.								##11	JUI 5 1990		
					∥ Da	ate Approv	ed	JUI			
					1 3 ()				dus/		
Summing Summing		``			Ву	<i>'</i>			~ ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		
Doug W. Whaley, Staff Admin. Supervisor						lla.		ERVISOR	DISTRIC	T /3	
Printed Name		303		1e)-4280	111	lle					
June 25, 1990				ne No.	П						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT III		Sa	ınta Fe	, New N	1exico 8	7504-2088							
1000 Rio Brazos Rd., Aztec, NM 87410	REQ	UEST F	OR A	LLOWA	BLE AN	ID AUTHOR	RIZAT	ION					
I. Operator		TO TR	ANSP	ORT O	L AND	NATURAL C	SAS						
AMOCO PRODUCTION COMPANY 30									ell API No. :00392322500				
P.O. BOX 800, DENVER,	COLORA	DO 802	01	-									
Reason(s) for Filing (Check proper box) New Well		Change in	Transn	orter of:		Other (Please exp	olain)						
Recompletion	Oil		Dry G	. 🗆									
Change in Operator If change of operator give name	Casingho	ad Gas	Conde	nsate X									
and address of previous operator													
IL DESCRIPTION OF WELL AND LEASE Lease Name LEDGED DUILLING C. Well No. Pool Name, Inclu						ding Formation Kind				of Lease Lease No.			
FRED PHILLIPS C		3	LIN	DRITH	GALLUP	-DAKOTA, WE	EST State, Federal or Fee						
Unit LetterE	_:	1650	. Feet Fr	om The _	FNL	Line and9	10	Fc	et From The	FWL	Line		
Section 15 Townshi	P251	N	Range	3W		, NMPM,		RIO	ARRIBA		County		
III. DESIGNATION OF TRAN	SPORTE	R OF O	II. AN	D NATI	IRAL CA								
realise of Authorized Transporter of Oil		or Conden	Sale		Address	Give address to w	hich ap	proved	copy of this f	orm is to be s	eni)		
GARY WILLIAMS ENERGY C Name of Authorized Transporter of Casing	ORPORAT		or Dry	Gas X	P.O. BOX 159, BLOOMF 11 Address (Give address to which approved				SLD, NM 87413				
EL PASO NATURAL GAS CO	-,	P.O. BOX 1492, EL PASO											
give location of tanks.	Unit 	Sec.	Twp. 	1	le gae act	ually connected?		When?					
If this production is commingled with that IV. COMPLETION DATA	from any oth	er lease or	pool, giv	e comming	ling order n	umber:							
Designate Type of Completion	· (X)	Oil Well	0	as Well	New W	ell Wurkover	Dec	рев	Plug Back	Same Res'v	Diff Res'v		
Date Spudded		al. Ready to	Prod.		Total Dep	l th	1		P.B.T.D.		-1		
Elevations (DF, RKB, RI, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth				
Perforations					L								
									Depth Casing	Shoe			
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE						,							
						DEPTH SET		SACKS CEMENT					
V. TEST DATA AND REQUES	T FOR A	LLÁWA	DIE										
OIL WELL (Test must be after re				il and musi	be equal to	or exceed top allo	muble fi	or this	depth or be fo	or full 24 hou	rs)		
Date First New Oil Run To Tank	Date of Test	t			Producing	Method (Flow, pu	omp, gas	lýt, etc	:)				
Length of Test	Tubing Pres	ance			Casing Pressure				THE B	EIV	EM		
Actual Prod. During Test	Oil - Bbls.		•		Water - Bbls.			Ĭ	A F MCF	E 1000	<u> </u>		
GAS WELL									JUL	5 1990	1		
Actual Prod. Test - MCF/D	Length of T	CPI			Bbls. Cond	knsaic/MMCF			Oll E	ON. L)IV.		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)				Oioke Size	1D1. 3				
					Samuel Freedom (Sind-III)				CHORE SIZE				
VI. OPERATOR CERTIFICA	TE OF	COMPI	JAN	CE		OIL CON	ISEE	2\/Δ	TION F	אואופוט	\N1		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION							
A A A A A A A A A A A A A A A A A A A	iowiedge atk	1 Deliel.			Da	te Approved	d		IUL 5	1990	-		
Lit. Whiley							ス) d				
Signature Doug W. Whaley, Staff Admin. Supervisor						By 3) A							
Printed Name June 25, 1990 303-830-4280 Date Telephone No						SUPERVISOR DISTRICT #3							

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