

5 BLM Farmington

1 Elizabeth 7 file

Form 9-331
(May 1943)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved
Budget Bureau No. 42-R1624

5. LEASE DESIGNATION AND SERIAL NO.

NM - 03595

6. IF INDIAN, ACRONYM OR TOMBSTONE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different formation.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

BCO, Inc.

3. ADDRESS OF OPERATOR

135 Grant Ave. Santa Fe, New Mexico 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

350' FSL 1630' FWL Sec 17 T24N R7W NMPM

7. UNIT AGREEMENT NAME

Escrito Gallup Unit

8. FARM OR LEASE NAME

Escrito Gallup Unit

9. WELL NO.

23 (July 3)

10. FIELD AND FORM. OF WILDCAT

Escrito Gallup

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA

Sec 17 T24N R7W

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, CR, etc.)

GR 7270

12. COUNTY OR PARISH

Rio Arriba

13. STATE

N.M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐
☐

PULL OR ALTER CASING

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☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT ON:

WATER SHUT-OFF

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☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Drilling Progress

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

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ALTERING CASING

ABANDONMENT

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and points pertinent to this work.)

- 6/10/83 Advised John Keller with BLM that we intended to spud the well on Monday 6/13/83.
- 6/13/83 Advised Carrie Peterson with BLM that we intended to cement surface pipe between 2:00 and 6:00 P.M. today. Spudded well. Drilled 12 1/4" hole and ran 201' 24# 8 5/8" J-55 surface pipe. DV 1' at 212'. Landed pipe at 212'. Cemented with 140 sacks Class B 3% CaCl cement, with 1/4# floccul per sack. Cement had a yield of 1.18 cubic feet per sack so a total of 165 cubic feet of cement was used. Circulated 3 barrels of cement. Plug down at 5:30 P.M. on 6/13/83.
- 6/14/83 Drilled out surface at 1:30 A.M. Drilling at 850' at 6:00 A.M.

RECEIVED

JUN 22 1983

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Harry R. B.

TITLE

President

DATE June 14, 1983

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE JUN 24 1983

NMOCC

FARMINGTON DISTRICT

S.M.