

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

98 DEC 17 AM 10:17

070 FARMINGTON, NM

3. Lease Designation and Serial No.
8910086910 1110783708

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or Co. Agreement Designation

Escrito Gallup Unit #23

8. Well Name and No.

Unit Well #23 (Judy #3)

9. API Well No.

30-039-23229

10. Field and Pool, or Exploratory Area

Escrito Gallup

11. County or Parish, State

Rio Arriba, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

UNIVERSAL RESOURCES CORPORATION

3. Address and Telephone No.

1331 17th Street, Suite 300, Denver, CO 80202 303-672-8900

4. Location of Well (Footage, Sec., T., R. M., or Survey Description)

350' FSL and 1630' FWL N
Section 17, Township 24 North, Range 7 West, NMPM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is our intent to plug and abandon this well using the following procedure:

- 1) MIRUSU for daylight operations. Nipple up relief line. Blow down well and kill well with water as required.
- 2) Nipple down wellhead. Nipple up BOPE. Test BOPE. POOH with 5643' of 2.375" EUE 8rd 4.7#, J-55 production tubing. SN on bottom of tubing. Visually check tubing and determine requirement for work string for spotting/squeezing.
Note: In reviewing fishing operations on this wellbore dated 6/26/96, washed over, recovered and drilled to 6053' to circulate out frac sand. Gallup perms shot at 1 jspf at 6107', 6102', 6097', 6092', 6086', 5993', 5984', 5978', 5966', 5960', 5908' and 5900'.
- 3) RUWLU. PU gauge ring and junk basket and RIH to find bottom. POOH with wireline.
- 4) PU notched collar and TIH and attempt to reverse circulate out frac sand down to 6053'. POOH and run CIPB on wireline and set CIPB at 6040' and dump two sx of Class B cement on top of CIBP. Tag cement at 6013'. POOH. PU packer and set packer at 5800' and establish injection rate and pressure.
- 5) Plug #1: (Gallup 6013'-5800') RUWLU. RIH with retainer and set at 5800'. POOH. RIH with tubing and sting into retainer. Squeeze the remaining Gallup perforations at 5996'-5900' with 50 sx of Class B cement. Sting out of retainer and spot 2 sx on retainer. POOH and spot water to 4120'. Top of cement first stage is 5710'. DV tool at 5172' with top of cement in second stage at 469'.
- 6) Plug #2: (Mesaverde 4120'-4000') PU to 4120'. Spot 9 sk plug. PU above cement and WOC. Tag plug. Spot water to 2510'.
- 7) Plug #3: (Pictured Cliffs and Fruitland 2510'-2240') Spot 21 sk plug. PU above cement and WOC. Tag plug. Spot water to 2050'.
- 8) Plug #4: (Kirtland and Ojo Alamo - 2050'-1700') Spot 26 sk plug. PU above cement and WOC. Tag plug. Spot water to 340'. POOH.
- 9) Plug #5: (Surface to 340') RUWLU. Perforate 4.5" 11.6#/ft production casing with 4 jspf at 340'. POOH with wireline. PU tubing and packer and break down perms. POOH. Mix and circulate 100 sx of Class B cement and pump cement down 4.5" casing and up 8.625" annulus. Abandon all casing in place providing stops inside and outside the production casing string.
- 10) Nipple down BOPE and cut off wellhead below surface casing. Install P&A marker to comply with regulations. Rig down and move out. Cut off anchors and restore location.

14. I hereby certify that the foregoing is true and correct

Signed _____

Title General Manager

Date December 16, 1998

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date JAN - 6 1998

JS/ Duane W. Spencer

7:18

Petroleum Information\Dwights Production Data on CD-ROM

2 of 2

Northwest New Mexico - April, 1998

Entity Yearly Production Report - USGS(PI)

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Entity	: EGU (016177)	Product:	CRUDE
Field	: ESCRITO (19400)	Start	: 198307
Reservoir:	GALLUP (612)	Stop	: 199503
Operator	: UNIVERSAL RESOURCES CORPORATION (34627)	Status	: INACTIVE
Location	: S17 T24N R7W N RIO ARBA	Dist	: AZTEC
Basin	: SAN JUAN (580)	Well#	: 23
Zone	: GALLUP /SD/ SH/ (603GLLP)	Lat	:
API	: 30039232290000	Lng	:

Yearly Production

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Year	Year To Date			Opening Cumulatives		
	Gas	Liquid	Water	Gas	Liquid	Water
83	14267	5236	223	0	0	0
84	25115	6232	119	14267	5236	223
85	16699	2851	81	39382	11468	342
86	14750	1892	123	56081	14319	423
87	12657	1405	108	70831	16211	546
88	11165	1237	70	83488	17616	654
89	10526	1127	43	94653	18853	724
90	7124	806	25	105179	19980	767
91	5930	772	31	112303	20786	792
92	5222	777	36	118233	21558	823
93	5090	760	110	123455	22335	859
94	4855	816	31	128545	23095	969
95	214	33	2	133400	23911	1000
96	0	0	0	133614	23944	1002
97	0	0	0	133614	23944	1002

JUDYNO3.XLS
Wellbore Schematic
Attachment 1

