

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC. NEW MEXICO 87410 (505) 334-6178

OIL CONSERVATION DIVISION BOX 2088 SANTA FE, NEW MEXICO 87501		(303) 334-6178
DATE 6-20-83		
RE: Proposed MC		
Gentlemen:		
I have examined the applicat	ion dated 6-8-93	
for the $B(0)$ Inc. Operator	Escrito Gallup Unit #22 Lease and Well No.	F-18-24N-7L Unit, S-T-R
and my recommendations are a	s follows:	
Approve		
Yours truly,		
left a. Edmiter		



STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC. NEW MEXICO 87410 (505) 334-6178

OIL CONSERVATION DIVISION BOX 2088 SANTA FE, NEW MEXICO 87501	353, 557, 577
DATE 6-20-93	
RE: Proposed MC Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX	
Gentlemen:	
I have examined the application dated $6-8-83$	
for the BCO Inc. Escrito Gally Unit #23 Operator Lease and Well No.	N-17-24N-7L/ Unit, S-T-R
and my recommendations are as follows:	•
Aprine	
	
Yours truly,	
Jeff a. Colmister	



STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC. NEW MEXICO 87410 (505) 334-6178

OIL CONSERVATION DIVISION BOX 2088 SANTA FE, NEW MEXICO 87501		333, 334 (1)
DATE 6-20-83		
RE: Proposed MC Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX		
Gentlemen:		
I have examined the applicat		
for the BCO Duc. Operator	Escrito Gallup Un. + 24 Lease and Well No.	F-21-24N-7W Unit, S-T-R
and my recommendations are as		
•		
Yours truly,		
Jeff a. Edmister		

ERNEST L. PADILLA ATTORNEY AND COUNSELOR AT LAW

First Northern Plaza P.O. Box 2523 Santa Fe, New Mexico 87501 (505) 9887577

April 26, 1983

Joe D. Ramey, Director Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87501

RE: Application of BCO, Inc. and Harry L. Bigbee for Administrative Approval of Unorthodox Locations

Dear Mr. Ramey:

Enclosed in triplicate is the application of BCO, Inc. and Harry L. Bigbee for administrative approval of unorthodox locations within the Escrito Gallup Unit. Please let me know if we can supply additional information or answer any questions that you may have.

wery truly yours,

Prnest L. Padilla

ELP/bv

Enc

cc: Harry L. Bigbee BCO, Inc.

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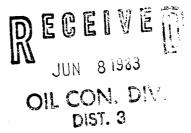
JUN 8 1983

OIL CON. DIV.

DIST. 3

BEFORE THE OIL CONSERVATION DIVISION

IN THE MATTER OF THE APPLICATION OF BCO, INC. and HARRY L. BIGBEE FOR ADMINISTRATIVE APPROVAL OF UNORTHODOX LOCATIONS



APPLICATION

Comes now the Applicant, BCO, Inc. and requests the Division director to approve the proposed unorthodox locations described herein and for the reasons herein stated.

- 1. That said wells will permit the completion of an efficient production pattern within the Escrito Gallup Unit area, approved by the Oil Conservation Commission in that said proposed wells will be drilled approximately 25 feet structurally higher than existing wells where the Mayre Gallup sand has, as a result of prior water injection, become water cut to the extent it is not economically feasible to recover oil from said existing wells in said Mayre zone.
- 2. That attached hereto and marked Exhibit 1 is a copy of a letter of the Commission and the order of this Commission approving said Escrito Gallup Unit.
- 3. That attached hereto and marked Exhibit 2 is a copy of a plat of said Escrito Gallup Unit.
- 4. That as shown by the records of this Commission, the owners of Tract 7 declined to enter into said unitization agreement, but that all other tracts have been effectively unitized; That Harry L. Bigbee is the owner of all unitized working interests;

That Grace Petroleum Corporation is the present owner of the working interests in Tract 7 as shown by Exhibit 2.

- 5. That attached hereto are the following described exhibits:
 - (a) Xeroxed plat of certified survey of proposed Unorthodox location of Unit Well No. 22 (Elizabeth 7), marked Exhibit 3.
 - (b) Xeroxed plat of certified survey of proposed Unorthodox location of Unit Well No. 23 (Judy 3), marked Exhibit 4.
 - (c) Xeroxed plat of certified survey of proposed Unorthodox location of Unit Well No. 24 (3-21 No. 3), marked Exhibit 5.
- 6. That BCO, Inc. is the operator of all adjacent proration and spacing units of proposed wells reflected by Exhibits 3 and 4; That Grace Petroleum Corporation is the owner of the Gallup working interests in adjacent tracts to Tract 8 as shown by Exhibit 2 upon which the proposed well shown by Exhibit 5 is located, but that said proposed well is located 610 feet from the West line of said 80 acre tract; 710 feet from the East line of said 80 acre tract; That it is located 1500 feet South of the North line of said 80 acre tract; That Harry L. Bigbee is the owner of the working interest in said adjacent tract, which tract is part of the unitized area.
- 7. That it is believed that the drilling of said wells at the proposed Unorthodox locations is required in order to recover the greatest amount of oil from said unit.

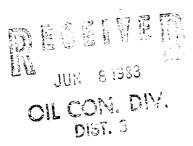
WHEREFORE, Applicant prays that the Division Director grant an appropriate exception to the applicable well location



requirements without notice or hearing in that each of said proposed locations are more than 330 feet from applicable lease and unitized unit boundary and exceeds 10 feet from any subdivision boundary in that said wells permit the completion of an efficient production pattern within the Escrito Gallup secondary recovery project.

Respectfully submitted,
BCO, Inc. and Harry L. Bigbee,

By ERNEST L. PADILLA
Attorney for Applicant
P.O. BOX 2523
SANTA FE, NM 87501



State of New Mexico

Bil Conserbation Commission

LAND COMMISSIONER
E. S. JOHNNY WALKER
MEMBER

P. 0. BOX 2088 SANTA FE STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY - DIRECTOR

December 14, 1964

Mr. Jason Kellahin Kellahin & Fox Attorneys at Law Post Office Box 1769 Santa Fe, New Mexico JUN STREET OF CONTROL OF CONTROL

Dear Mr. Kellahin:

Enclosed herewith is Commission Order No. R-2796, entered in Case No. 3114, approving the BCO Escrito Gallup Waterflood Project.

Injection is to be through the three authorized injection wells which shall be equipped with 2 3/8-inch tubing and with packers, which shall be set within 100 feet of the uppermost perforation.

As to allowable, our calculations indicate that when all of the authorized injection wells have been placed on active injection, the maximum allowable which this project will be eligible to receive under the provisions of Rule 701-E-3 is 2120 barrels per day.

Please report any error in this calculated maximum allowable immediately both to the Santa Fe office of the Commission and the appropriate district proration office.

In order that the allowable assigned to the project may be kept current, and in order that the operator may fully benefit from the allowable provisions of Rule 701, it behooves him to promptly notify both of the aforementioned Commission offices by letter of any change in the status of wells in the project area, i.e., when active injection commences, when additional injection or producing

Page -2-Mr. Jason Kellahin

wells are drilled, when additional wells are acquired through purchase or unitization, when wells have received a response to water injection, etc.

Your cooperation in keeping the Commission so informed as to the status of the project and the wells therein will be appreciated.

Very truly yours,

A. L. PORTER, Jr.

Secretary-Director

ALP/ir

cc: Oil Conservation Commission: Hobbs

Aztec

Mr. Frank Irby

OIL CON. DIV.

DEFORE THE OIL COMMERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE NATTER OF THE MEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW BEXICO FOR THE PURPOSE OF CONSIDERING:

> CASE No. 3114 Order No. 2-2796

APPLICATION OF BCO, INC., FOR A MATERFLOOD PROJECT, SAN JUAN AND RIO ARRIBA COUNTIES, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION

This cause came on for hearing at 9 o'clock a.m. on October 23, 1964, at Santa Fe, New Moxico, before Examiner Daniel S. Datter.

MONT, on this 1457/ Play of December, 1964, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises.

FINDS:

OIL CON. DAY

- (1) That due public notice having been given as required by law, the Cosmission has jurisdiction of this cause and the subject natter thereof.
- (2) That the applicant, BCO, Inc., seeks permission to institute a waterflood project in the Escrito-Gallup Oil Pool in the Escrito Gallup Pool Unit Area by the injection of water into the Gallup formation through three injection wells in Sections 17 and 18, Township 24 North, Range 7 West, and Section 12, Township 24 North, Range 8 West, IMPM, San Juan and Rio Arriba Counties, Haw Mexico.
- (3) That the wells in the project area are in an advanced state of depletion and should properly be classified as "stripper"
- (4) That the proposed waterflood project should result in the recovery of otherwise unrecoverable oil, thereby preventing
- (5) That the subject application should be approved and the project should be governed by the provisions of Rules 701, 702, and 703 of the Commission Rules and Regulations.

Exhibit 1 - Page 3



-2-CASE No. 3114 Order No. R-2796

IT IS THEREFORE ORDERED:

(1) That the applicant, BCO, Inc., is hereby authorized to institute a waterflood project in the Escrito-Gallup Oil Pool in the Escrito Gallup Pool Unit Area by the injection of water into the Gallup formation through the following-described wells:

Judy Federal Well No. 1, Unit P of Section 17, Township 24 North, Range 7 West

Elizabeth Federal Well Bo. 1, Unit B of Section 13, Township 24 North, Range 7 West

Hancy Federal Well No. 1, Unit P of Section 12, Township 24 Horth, Range 8 West

- (2) That the subject waterflood project shall be governed by the provisions of Rules 701, 702, and 703 of the Commission Rules and Regulations.
- (3) That monthly progress reports of the waterflood project herein authorized shall be submitted to the Commission in accordance with Rules 704 and 1119 of the Commission Rules and Regulations.
- (4) That jurisdiction of this cause is retained for the ontry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Hexico, on the day and year hereinabove designated.

STATE OF EWN MEXICO
OIL COMSERVATION COMMISSION

JACK M. CAMPBELL, Chairman

D. S. WALKER, Mamber

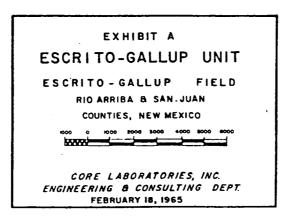
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A. L. PORTER, Jr., Newber & Secretary

est/

Exhibit 1 - Page 4

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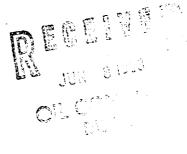


Exhibit 2

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. HOX 2088 SARTA FE, NEW MEXICO 87501

2- +15ed 10-1-78

Edgar L. Risenhoover, L.S.

All distances must be from the outer houndaries of the Section. W.11 170. 4.010101 Escrito Gallup Unit 22 (Elizabeth 7) BCO, Inc. (serv) u ?o≈ndap Unit Letter Section Rio Arriba 7 West 24 North F Actual / cottage Location of Well: North 1880 West 2450 feet from the teet from the '. "dicuted Acreogn; Ground Level Clev. Producing Fermitton 7262 Actes edicates to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooring, etc. If mower is "yes," type of consolidation _ Yes. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Ur" reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, of other in of or until a non-standard unit, climinating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information comtoined herein is true and complete to the best of my knowledge and belief. 2450 Company Date 1880 INNER L RISEA, SEC. 118 Date Surveyed April 21, 1983 Exhibit 3 Registered Protossion and/or Land Surveyor EXHIBIT 5 Page 10 of 12

SANTA FE, NEW MEXICO 87501

All distances must be from the over tinusdaties of the Section. Well No. 4010101 Escrito Gallup Unit 23 (Judy 31 BCO, Inc. Township Horso Jall Letter Section 7 West Rio Arriba 24 North 17 ictual l'astage Location of Well: 1650 West 350 feet from the feet from the line Dedicated Acreoga; iround Level Elev. Producing Formation 7270 Acres 1. Outline the acrenge dedicated to the subject we!' by colored pencil or hachuse marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information comtained herein is true and complete to the liest of my knowledge and belief. Name Position Company Date SEC. April 21, 1983 Exhibit 4 Registered Professional Engineer Page 11 of 12 EXHIBIT 350 Edgar L. Risenhoover, L.S.

OIL CONSERVATION DIVISION

All distances must be from the outer linuaduries of the Section.

Form C-102 Revised 10-1-78

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. C. HOX 2088 SANTA FE, NEW MEXICO 87501

Checator			Luuse		Well No.
BCO, Inc.			Escrito Gallu	up Unit	24 (3-21 No. 3)
Unit Letter	Section	Township	Bando	County	
F	21	24 North	7 West	Rio Arriba	
Actual Fostoge Loc	ation of Well;				
1500	feet from the	North line and	1930 (ret from the West	line
Ground Level Elev.	Producing For	nation	Pool		Dedicated Acreoge:
7252					Acres
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Yes	No II an	swer is "yes;" type o	Consolidation	*	
Il answer i	s "no," list the c	owners and tract descri	riptions which have a	ictually been consoli	lated. (Use reverse side of
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forced-pool	ing, or otherwisely	or until a non-standare	l unit, eliminating su	ch interests, has bee	n approved by the Division.
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