

Form 9-331
(May 1943)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN REPLICATED
(Other instructions on the
reverse side)Form approved
Budget Bureau No. 42-R116
3. LEASE DESIGNATION AND LABEL NO.

NM - 03595

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different formation.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

BCO, Inc.

3. ADDRESS OF OPERATOR

135 Grant Ave. Santa Fe, New Mexico 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

2450' FNL 1880' FWL Sec 18 T24N R7W NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, etc.)

GR 7262'

OIL CON. DIV.
DIST. 3

7. UNIT AGREEMENT NAME

Escrito Gallup Unit

8. FARM OR LEASE NAME

Escrito Gallup Unit

9. WELL NO.

22 (Elizabeth #7)

10. FIELD AND FORM. OF WILDCAT

Escrito Gallup

11. SEC. T. R. N. OR BLK. AND
SURVEY OR AREA

SEC 18 T24N R7W

12. COUNTY OR PARISH 13. STATE

Rio Arriba, N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and adjacent to this work.)

7/11/83 Drilled out DV tools. Pressure tested at 3500 #'s and held.

7/12/83 Ran Gearhart Cement bond log -cased hole. Gearhart to mail two copies of said log to the BLM and one copy to OCC in Aztec. Determined PBDT is 6168. Cement tops determined to be as follows: TD to 5408; 2nd stage 5164-surface as reported on 7/5/83 Sundry Notice.

7/18/83 Perforated with 1 3-1/8" select fire shot at 6110, 6082, 6078, 6074, 6070, 5972, 5968, 5943, 5938, 5880, 5876. Spotted 2500 gallons 7 1/2% HCL double inhibited acid. Broke down perforations with a straddle packer.

7/20/83 Treated 84,000 gallons of water with 20 gallons Ucanicide, 80 gallons ASP-522, 240 gallons LT-22, 14,000 # KCL. Sand water foam fracked, (73%), with 230,825 gallons of foam, 401,000 #'s 10-20 sand, 4,503,618 standard cubic feet of nitrogen and 425 gallons FRAC FOAM I. Average treating pressure 4100 #'s at 36 foam bbls. per minute. ISIP 3300, 5 min 3100, 10 min 3050, 15 min 3000.

7/21/83 Circulated sand and landed tubing at 6115.

7/23/83 Cleaned well up. Potentialled Gallup at 53 BOPD, 265 MCF.

ACCEPTED FOR RECORD

JUL 27 1983

NMOCC

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICOBY Smm

18. I hereby certify that the foregoing is true and correct

SIGNED

Harry R. Bugh

TITLE President

DATE July 25, 1983

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

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