

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-0556030

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

RD & P

9. WELL NO.

#2

10. FIELD AND POOL, OR WILDCAT

Puerto Chiquito East Mancos

11. SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA

3-T25N-R1E

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

NM

19. ELEV. CASINGHEAD

7147

23. INTERVALS
DRILLED BY

0-2697

25. WAS DIRECTIONAL
SURVEY MADE

Yes

27. WAS WELL CORED

No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ OTHER ☐

2. NAME OF OPERATOR

Roze Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 2678 Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FSL 1930' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED

6-29-83

16. DATE T.D. REACHED

9-15-83

17. DATE COMPL. (Ready to prod.)

8-01-84

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

7147 GR.

20. TOTAL DEPTH, MD & TVD

2697'

21. PLUG BACK T.D., MD & TVD

2697

22. IF MULTIPLE COMPL.,
HOW MANY*

0

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1874-2697

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gama-Neutron

CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24 Lb.	100'	12 1/4	60 sx class U	41.27 cft
5 1/2	15.5 lb.	1874'	7 7/8	100 sx class B	73.65 cft

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	2400'	

31. PERFORATION RECORD (Interval, size and number)

Open hole completion 1874-2697

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Acid 1874-2697	15% @ 48 bbls

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
8-03-84		Pump					Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS-OIL RATIO	
8-03-84	24 hr.		→	1/2	0	2	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY-API (CORR.)		
3/4	0	→	1/2	0	2	38		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Mike Brown

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature]

TITLE President

DATE 3-12-85

FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Cliff House	0	245				
Menefee	245	500				
Point Lookout	500	345				
Mancos	845	1300				
Callup	1800	2697				