

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL  GAS WELL  OTHER  DRY Plugged and abandoned

2. NAME OF OPERATOR

Reeves Drilling & Petroleum Corp.

3. ADDRESS OF OPERATOR

P.O. Box 1667 Farmington NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

495' FSL 495' FWL Sec. 21 T25N R1E  
525 725

RECEIVED

OCT 11 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 18590

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

IND & TC

9. WELL NO.

One

10. FIELD AND POOL, OR WILDCAT

Puerto Chiquito East Mancos

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 21 T25N R1E

12. COUNTY OR PARISH 13. STATE

Rio Arriba NM

14. PERMIT NO.

15. ELEVATIONS (Show whether of SURFACE OF LAND MANAGEMENT FARMINGTON RESOURCE AREA)

6945 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Plugged well with 47.87 CU FT of cement using 5 to 1 ratio of sand and cement. There was approximately 90' of open hole and a ten foot piece of 8 5/8" casing left in the hole. A dry hole marker was erected with the legal information beaded on marker. There were no pits or location damage to the surface.

Approved as to accuracy of the well bore.  
100 feet under lease to surface outlet  
100 feet under lease to surface outlet

RECEIVED  
OCT 17 1985  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Denny Reeves

TITLE Pres.

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

\*See Instructions on Reverse Side

APPROVED  
DATE Oct. 7 1985  
OCT 15 1985  
DATE  
[Signature]  
FARMINGTON RESOURCE AREA