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NEW MEXICO OIL CONSERVATION COMMISSION

**OIL CON. DIV.
DIST. 3**

30-039-23240

Form C-101
Revised 1-1-65

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name W.O. Hughes	
2. Name of Operator Mobil Producing TX. & N.M. Inc.		9. Well No. 6	
3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, TX 77046		10. Field and Pool, or Wildcat West Lindrith Gallup - Dakota Ext.	
4. Location of Well UNIT LETTER <u>I</u> LOCATED <u>1743</u> FEET FROM THE <u>South</u> LINE AND <u>1341</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>8</u> TWP. <u>24N</u> RGE. <u>3W</u> NMPM		160	
12. County Rio Arriba			
19. Proposed Depth 7700'		19A. Formation Gallup - Dakota	
20. Rotary or C.T. Rotary			
21. Elevations (Show whether DF, RT, etc.) 6871' GR		21A. Kind & Status Plug. Bond On File	
21B. Drilling Contractor Unknown		22. Approx. Date Work will start	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48# H-40	0 - 400'	Circulate	Surface
11"	8-5/8"	24# K-55	0 - 2300'	Circulate	Surface
		32# K-55	2300 - 3300'		
7-7/8"	4 1/2"	10.5# K-55	0 - 1600'		
		9.5# K-55	1600 - 5500'	Circulate	±2600'
		10.5# K-55	5500 - 7000'		
		11.6# K-55	7000 - 7750'		

BLOWOUT PREVENTER PROGRAM:

Casing String	Equipment Size & API Series	No & Type	Test Pressure (psi)
Surface	13-5/8" x 2000#	1 Master Gate & 1 Pipe Ram	2000
Intermediate	9" x 3000#	1 Master Gate & 1 Pipe Ram	3000

Unorthodox location approved by Administrative Order NSL-1701, dated June 13, 1983.

APPROVAL EXPIRES 12-23-83
UNLESS DRILLING IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed A.D. Bond A. D. Bond Title Regulatory Technician Supervisor Date June 21, 1983

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT # 3 DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NSL 1701

