

OIL CONSERVATION DIVISION

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

|  |  |  |
|--|--|--|
| I.   |  | Well API No.   |
| Operator<br>Mobil Producing TX. & N.M. Inc., Thru its Agent Mobil Expl. & Prod. U.s. Inc.  |  |  |
| Address<br>P.O. Box 633 Midland, Texas 79702   |  |  |
| Reason(s) for Filing (Check proper box)<br>New Well <input type="checkbox"/><br>Recompletion <input type="checkbox"/><br>Change in Operator <input type="checkbox"/>                 |  | <input type="checkbox"/> Other (Please explain)<br>TO CHANGE OIL/CONDENSATE GATHER TO GARY<br>WILLIAMS ENERGY COPR. EFFECTIVE 6-1-90 |
| Change in Transporter of:<br>Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/><br>Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |  |  |

If change of operator give name  
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

|   |               |  |  |           |
|---|---------------|--|--|-----------|
| Lease Name<br>W O Hughes  | Well No.<br>6 | Pool Name, Including Formation<br>W.Lindrith Gallup-Dakota | Kind of Lease<br>State, Federal or Fee | Lease No. |
| Location<br>Unit Letter J : 1743 Feet From The S Line and 1341 Feet From The E Line<br>Section 8 Township 24N Range 3W, NMPM, Rio Arriba County |               |  |  |           |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|  |   |            |
|--|---|------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/><br>Gary-Williams Energy Cor.              | Address (Give address to which approved copy of this form is to be sent)<br>Rep. Pl., 370 17St. Ste. 5300, Den. CO80202 |            |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/><br>Northwest Pipeline Corporation | Address (Give address to which approved copy of this form is to be sent)<br>295 Chipeta Way, Salt Lake City, UT 84110   |            |
| If well produces oil or liquids,<br>give location of tanks.  | Unit<br>J   | Sec.<br>8  |
|  | Twsp.<br>24N  | Rge.<br>3W |
| Is gas actually connected?   |   | When?      |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

|                                     |                             |          |                 |          |        |                   |            |            |
|-------------------------------------|-----------------------------|----------|-----------------|----------|--------|-------------------|------------|------------|
| Designate Type of Completion - (X)  | Oil Well                    | Gas Well | New Well        | Workover | Deepen | Plug Back         | Same Res'v | Diff Res'v |
| Date Spudded                        | Date Compl. Ready to Prod.  |          | Total Depth     |          |        | P.B.T.D.          |            |            |
| Elevations (DF, RKB, RT, GR, etc.)  | Name of Producing Formation |          | Top Oil/Gas Pay |          |        | Tubing Depth      |            |            |
| Perforations                        |                             |          |                 |          |        | Depth Casing Shoe |            |            |
| TUBING, CASING AND CEMENTING RECORD |                             |          |                 |          |        |                   |            |            |
| HOLE SIZE                           | CASING & TUBING SIZE        |          | DEPTH SET       |          |        | SACKS CEMENT      |            |            |
|                                     |                             |          |                 |          |        |                   |            |            |
|                                     |                             |          |                 |          |        |                   |            |            |
|                                     |                             |          |                 |          |        |                   |            |            |

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

|                                |                 |   |            |
|--------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tank | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test                 | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test       | Oil - Bbls.     | Water - Bbls.                                 | Gas - MCF  |

OIL CON. DIV.  
DIST. 3

GAS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D        | Length of Test            | Bbls. Condensate/MCF      | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size            |

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Shirley Todd

Signature  
SHIRLEY TODD

Printed Name  
6-8-90

Date

Oil Conservation Division

Title  
(915)688-2585

Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUN 11 1990

By

SUPERVISOR DISTRICT #3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multistage completed wells.