

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill, rework, or abandon a well or to change a well's status. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

JAN 09 1984

2. NAME OF OPERATOR

Union Texas Petroleum Corp.

OIL CON. DIV.  
DIST. 3

3. ADDRESS OF OPERATOR

P.O. Box 1290, Farmington, New Mexico 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 290' ENL; 649' FEL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

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☐

(other) Spud, Drilled to TD and Cased

5. IF INDIAN, ALLOTTEE OR TRIBE NAME.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

McCroden

9. WELL NO.

5

10. FIELD OR WILDCAT NAME

Ojito Gallup Dakota Ext.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 9, T25N-R3W NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
7178' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Spud 12 1/2" hole on 11-5-83.
2. Drilled 12 1/2" hole to 327' RKB.
3. Ran 7 joints 8-5/8", K-55, 24# casing and set at 318' RKB.
4. Cemented 8-5/8" with 253 cu.ft. Cl B w/2% CaCl<sub>2</sub> and 1/4# Flocele per sack. Circulated cement. W.O.C.
5. Pressure tested to 1000 PSI. Held ok.
6. Drilled 7-7/8" hole to TD of 8455' RKB on 11-22-83. Logged well.
7. Ran 194 joints 4 1/2" 11.6# K-55 casing and set at 8373' with DV tools at 3876' and 6331' RKB.
8. Cemented 4 1/2" 1st stage with 824 cu.ft. 50-50 Poz w/2% gel, 10# salt, 1/4# Celloflake, and 0.75% FLA per sack followed by 58 cu.ft. Cl B. Cemented 2nd stage with 989 cu.ft. 65-35 Poz w/6% gel, 10# Gilsontite, 1/4# Celloflake and 0.6% FLA per sack followed by 58 cu.ft. Cl B. Cemented 3rd stage 1476 cu.ft. 65-35 Poz w/12% gel, 12 1/2" Gilsontite, 1/4# Celloflake per sack. (OVER)

Subsurface Safety Valve Model and Type

18. I hereby certify that the foregoing is true and correct

SIGNED J. A. Schuster

TITLE Engineering Analyst DATE December 22, 1983

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

DEC 28 1983

\*See Instructions on Reverse Side

FOR REGIONAL HEADQUARTERS AREA

BY

5mm

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-166

followed by 58 cu.ft. C1 B. Circulated cement on first and second stages, but not third stage. Cement survey showed top of cement at 1600'. W.O.C.