



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

OIL CONSERVATION DIVISION
BOX 2088
SANTA FE, NEW MEXICO 87501

DATE 6-22-83

RE: Proposed MC _____
Proposed DHC _____
Proposed NSL ✓ _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____

Gentlemen:

I have examined the application dated 6-17-83
for the Mobil Prod. Tx & AM Inc. Linderoth B Unit #25 0-9-24N-3W
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Do not approve

Yours truly,

Jeff A. Edmister

Mobil Producing Texas & New Mexico Inc.

June 14, 1983

NINE GREENWAY PLAZA—SUITE 2700
HOUSTON, TEXAS 77046

State of New Mexico
Energy and Minerals Department (3)
Oil Conservation Division
State Land Office Building
P.O. Box 2088
Santa Fe, New Mexico 87501

7.01
UNORTHODOX LOCATION
MOBIL PRODUCING TX. & N.M. INC.
LINDRITH B UNIT
WELL #25
CHACON-DAKOTA ASSOCIATED POOL
RIO ARriba COUNTY, NEW MEXICO

Gentlemen:

Mobil Producing TX. & N.M. Inc. (MPTM) respectfully requests permission to drill the subject well at an unorthodox location to avoid locating the well in a draw. This location was moved 260' North of the original proposed location. This well is only 70' from the quarter-quarter section line which is less than the 330' requirement of Rule 2(b), Order No. R-5353.

Proposed well #25 will be located as follows:

1250' from the South line and
1840' from the East line of
Sec. 9, T24N - R3W
Rio Arriba County, NM

In support of this request, the following items are submitted:

1. Form C-101 - Application for Permit to Drill
2. Form C-102 - Well Location and Acreage Dedication Plat
3. Plat showing offset lease owners and topography

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OIL CON. DIV.
DIST. 3

[illegible]

Mobil

State of New Mexico
Energy and Minerals Dept.
Page 2
June 14, 1983

MPTM respectfully requests that this unorthodox well location be approved administratively as provided for in Rule 2 (c) of Order No. R-5353. There are no offset operators to be notified since MPTM is the operator of all acreage offsetting the proration unit.

Yours truly,



A.D. Bond
Regulatory Technician Supervisor

LSHall/ec
Attachments

cc: NM Energy & Minerals Dept., Aztec District Office (w/attach.)

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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		Lindrith B Unit	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		8. Farm or Lease Name	
SINGLE ZONE <input checked="" type="checkbox"/> X MULTIPLE ZONE <input type="checkbox"/>		9. Well No.	
2. Name of Operator		25	
Mobil Producing TX. & N.M. Inc.		10. Field and Pool, or Wildcat	
3. Address of Operator		Chacon-Dakota Associated	
Nine Greenway Plaza, Suite 2700, Houston, TX 77046		12. County	
4. Location of Well		Rio Arriba	
UNIT LETTER 0 LOCATED 1250 FEET FROM THE South LINE			
AND 1840 FEET FROM THE East LINE OF SEC. 9 TWP. 24N RGE. 3W NMPM			
		19. Proposed Depth	
		7750'	
		19A. Formation	
		Dakota	
		20. Rotary or C.T.	
		Rotary	
21. Elevations (Show whether DF, RT, etc.)		21B. Drilling Contractor	
6879' GR		Unknown	
21A. Kind & Status Plug. Bond		22. Approx. Date Work will start	
On File			

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17½"	13-3/8"	48# H-40	0 - 400'	Circulate	Surface
11"	8-5/8"	24# K-55	0 - 2300'	Circulate	Surface
		32# K-55	2300 - 3300'		
7-7/8"	4-½"	10.5# K-55	0 - 1600'		
		9.5# K-55	1600 - 5500'	Circulate	±2600'
		10.5# K-55	5500 - 7000'		
		11.6# K-55	7000 - 7750'		

BLOWOUT PREVENTER PROGRAM:

Casing String	Equipment Size & API Series	No. & Type	Test Pressure (psi)
Surface	13-5/8" x 2000#	1 Master Gate & 1 Pipe Ram	2000
Intermediate	9" x 3000#	1 Master Gate & 1 Pipe Ram	3000

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed A.O. Bond for J.A. Morris Title Regulatory Engineering Supervisor Date June 14, 1983
(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-85

All distances must be from the outer boundaries of the Section.

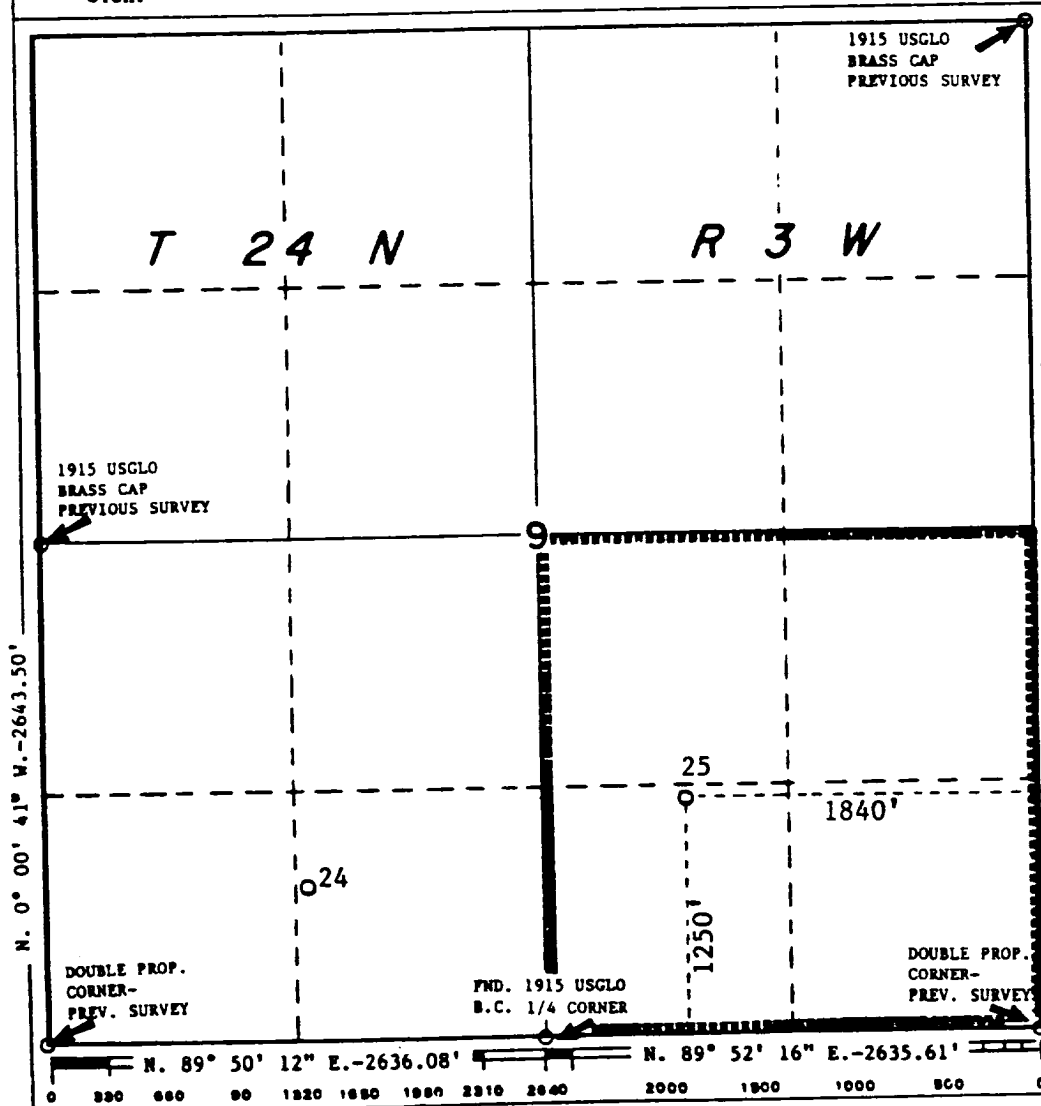
Operator Mobil Producing TX. & N.M. Inc.			Lease Lindrith B Unit		Well No. 25
Unit Letter 0	Section 9	Township 24N	Range 3W	County Rio Arriba	
Actual Footage Location of Well:					
1250 feet from the South line and		1840 feet from the East line			
Ground Level Elev. 6879'	Producing Formation Dakota	Pool Chacon-Dakota Associated		Dedicated Acreage: 160	Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name A. D. Bond
 Position Regulatory Engineering Coordinator II
 Company Mobil Producing TX. & N.M. Inc.
 Date 6-14-83

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
April 12, 1983
 Registered Professional Engineer and/or Land Surveyor

H. A. Carson, Jr.

Certificate No.

5063

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ARCO

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Mobil

T 24 N

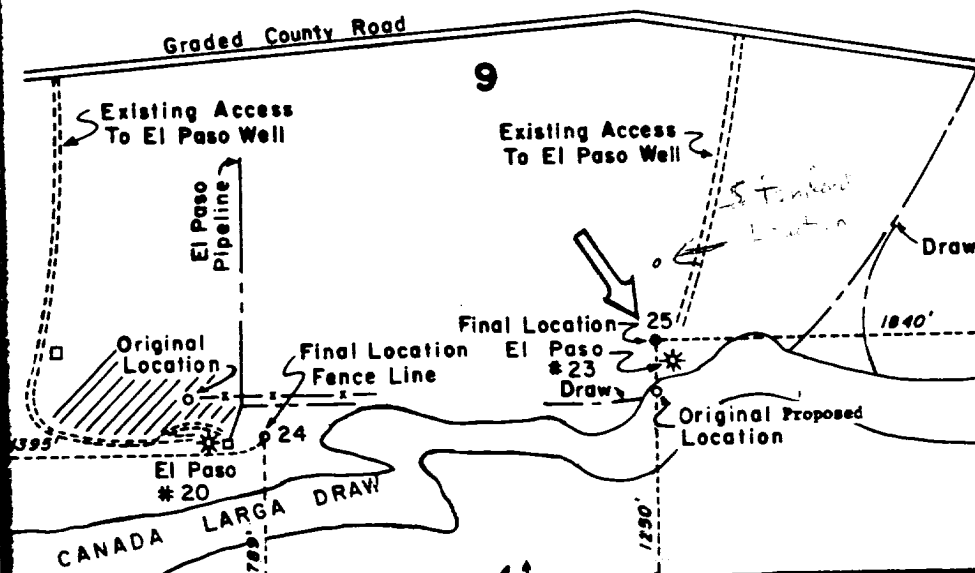
R 3 W



8

9

10



ARCO

Lindrith B Unit

17

16

15

Reserve _____ Permit Depth _____ 7750'

Special instructions _____



