

MOBIL EXPLORATION & PRODUCING U.S. INC.

P. O. Box 5444  
Denver, Colorado 80217-5444

October 17, 1988

RECEIVED  
OCT 19 1988  
OIL CON. DIV  
DIST. 3

State of New Mexico  
Energy and Minerals Department  
Oil Conservation Division  
P. O. Box 2088  
Santa Fe, New Mexico 87504-2088

WATER DISPOSAL WELL  
LINDRITH B UNIT WELL No. 25  
APPLICATION FOR PERMIT  
WATER ANALYSES

Gentlemen:

We enclose representative water sample analysis from representative wells on Mobil operated leases from which water will be moved to location by truck for disposal into the Dakota "E" sand of subject well through perforations from 7570 ' to 7594'.

These analyses had not been received from the laboratory when the application was mailed on October 14, 1988. Copy of the first page of the Form 108 is enclosed for convenient reference.

Thank you,



B. R. Maynard  
Regulatory Compliance Manager

WEL

cc: Oil Conservation Division - Aztec  
BLM - Farmington (Information)  
TENNECO OIL E & P  
CONOCO, INC.



OCT 1

APPLICATION FOR AUTHORIZATION TO INJECT

- I. Purpose: ☐ Secondary Recovery ☐ Pressure Maintenance ☒ Disposal ☐ Storage  
Application qualifies for administrative approval? ☒ yes ☐ no

II. Operator: Mobil Producing Texas & New Mexico Inc.

Address: P. O. Box 5444, Denver, CO 80217-5444

Contact party: C. N. Eggerman Phone: (303) 298-2346

III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? ☐ yes ☒ no  
If yes, give the Division order number authorizing the project \_\_\_\_\_

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)

XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: B. R. Maynard Title: Regulatory Compliance Manager

Signature: *B. R. Maynard* Date: 10-14-88

If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal.



WELCHEM, INC.  
6310 Rothway, Suite 130  
Houston, Texas 77040  
713-460-0650  
910-881-1772 TWX  
P.O. Box 920941  
Houston, Texas 77292-0941

LAB NO. 17905

CC: M.L.BRIGGS  
H.S.CARSON  
M.B.FORD

# WELCHEM



## ANALYTICAL SERVICES REPORT WATER ANALYSIS

Date Received: 10/04/88

By:

Date Out: 10/11/88

Tracking#: T-1857-0  
Company: MOBIL OIL CO.  
County:  
State:  
Lease:

Date Sampled: 10/03/88  
Salesman: B.D. HENSLEY  
Sample Source: WELL  
Well: JICAR D-16

*N.E. of the Gallup - Dakota*

### DISSOLVED SOLIDS CATIONS

	mg/l	me/l
Sodium, Na(calc.)	10,549	459
Calcium, Ca	760	38
Magnesium, Mg	103	8.44
Potassium, K		
Iron, Fe	0.00	0.00
Manganese, Mn	0.00	0.00
Barium, Ba	46	0.67
Strontium, Sr	164	3.74

### OTHER PROPERTIES

pH	6.70
Specific Gravity, 60/60 F	1.024
Nomograph Sp. Gr.	1.018 - 1.027
Specific Gravity, Uncorr	1.021
Temperature (F)	73.4
Resistivity, OHMS-CM	22 @ 73.4

### ANIONS

	mg/l	me/l
Chloride, Cl	17,756	500
Sulfate, SO <sub>4</sub>	0.00	0.00
Carbonate, CO <sub>3</sub>	0.00	0.00
Bicarbonate, HCO <sub>3</sub>	567	9.30

# RECEIVED

OCT 19 1988

OIL CON. DIV  
DIST. 3

Total Dissolved Solids (calc.) 29,945 ppm

### SCALING TENDENCIES (MG/L):

TEMP (F)	P (PSI)	CO <sub>2</sub> (PSI)	PH	CASO <sub>4</sub>	SCALE INDEX (MG/L) BASO <sub>4</sub>	SRSO <sub>4</sub>	CACO <sub>3</sub>
80	14.7	1.250	6.7	-130	-2	-402	-97
110	14.7	1.250	6.7	-103	-4	-426	31
140	14.7	1.250	6.7	-83	-7	-374	144
170	14.7	1.250	6.7	-67	-9	-223	222
200	14.7	1.250	6.7	-55	-11	-164	286

Remarks & Recommendations:

PH WAS CALCULATED  
A BLANK DATA FIELD INDICATES ANALYSIS NOT PERFORMED

WELCHEM Representative

*K K Wine Indiv*



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Houston, Texas 77292-0941

LAB NO. 17906

**WELCHEM**



ANALYTICAL SERVICES REPORT  
WATER ANALYSIS

Date Received: 10/04/88

By:

Date Out: 10/11/88

Tracking#: T-1857-0  
Company: MOBIL OIL CO.  
County:  
State:  
Lease:

Date Sampled: 10/03/88  
Salesman: B.D. HENSLEY  
Sample Source: WELL  
Well: JICAR H-6

*Blanco Mesa Verde*

DISSOLVED SOLIDS  
CATIONS

OTHER PROPERTIES

	mg/l	me/l
Sodium, Na(calc.)	1,286	56
Calcium, Ca	10	0.50
Magnesium, Mg	2.00	0.16
Potassium, K		
Iron, Fe	0.00	0.00
Manganese, Mn	0.00	0.00
Barium, Ba	0.00	0.00
Strontium, Sr	1.00	0.02

pH	6.70
Specific Gravity, 60/60 F	1.004
Nomograph Sp. Gr.	1.000- 1.006
Specific Gravity, Uncorr	1.001
Temperature (F)	73.4
Resistivity, OHMS-CM	160 @ 73.4

ANIONS

	mg/l	me/l
Chloride, Cl	1,814	51
Sulfate, SO <sub>4</sub>	0.00	0.00
Carbonate, CO <sub>3</sub>	0.00	0.00
Bicarbonate, HCO <sub>3</sub>	337	5.52

Total Dissolved Solids (calc.) 3,450 ppm

SCALING TENDENCIES (MG/L):

TEMP (F)	P (PSI)	CO <sub>2</sub> (PSI)	PH	SCALE INDEX (MG/L)			
				CASO <sub>4</sub>	BASO <sub>4</sub>	SRSO <sub>4</sub>	CACO <sub>3</sub>
80	14.7	1.250	6.7	-592	-6	-234	-399
110	14.7	1.250	6.7	-457	-8	-251	-299
140	14.7	1.250	6.7	-357	-10	-213	-218
170	14.7	1.250	6.7	-280	-11	-94	-158
200	14.7	1.250	6.7	-220	-12	-59	-110

Remarks & Recommendations:

pH WAS CALCULATED

A BLANK DATA FIELD INDICATES ANALYSIS NOT PERFORMED

WELCHEM Representative

*[Handwritten signatures]*





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Houston, Texas 77292-0941

LAB NO. 17907

**WELCHEM**



ANALYTICAL SERVICES REPORT  
WATER ANALYSIS

Date Received: 10/04/88

By:

Date Out: 10/11/88

Tracking#: T-1857-0  
Company: MOBIL OIL CO.  
County:  
State:  
Lease:

Date Sampled: 10/03/88  
Salesman: B.D. HENSLEY  
Sample Source: WELL  
Well: JICAR H-6A

DISSOLVED SOLIDS  
CATIONS

	mg/l	me/l
Sodium, Na(calc.)	1,391	61
Calcium, Ca	4.00	0.20
Magnesium, Mg	2.00	0.16
Potassium, K		
Iron, Fe	1.00	0.04
Manganese, Mn	0.00	0.00
Barium, Ba	0.00	0.00
Strontium, Sr	1.00	0.02

*Blanco Mesaverde*  
OTHER PROPERTIES

pH	6.70
Specific Gravity, 60/60 F	1.005
Nomograph Sp. Gr.	1.000- 1.006
Specific Gravity, Uncorr	1.002
Temperature (F)	73.4
Resistivity, OHMS-CM	150 @ 73.4

ANIONS

	mg/l	me/l
Chloride, Cl	1,905	54
Sulfate, SO <sub>4</sub>	0.00	0.00
Carbonate, CO <sub>3</sub>	0.00	0.00
Bicarbonate, HCO <sub>3</sub>	443	7.26

Total Dissolved Solids (calc.) 3,747 ppm

SCALING TENDENCIES (MG/L):

TEMP (F)	P (PSI)	CO <sub>2</sub> (PSI)	PH	CASO <sub>4</sub>	SCALE INDEX (MG/L)		
					BASO <sub>4</sub>	SRSO <sub>4</sub>	CACO <sub>3</sub>
80	14.7	1.250	6.7	-991	-7	-263	-418
110	14.7	1.250	6.7	-759	-9	-272	-311
140	14.7	1.250	6.7	-590	-10	-230	-236
170	14.7	1.250	6.7	-462	-11	-104	-171
200	14.7	1.250	6.7	-361	-12	-65	-126

Remarks & Recommendations:

pH WAS CALCULATED  
A BLANK DATA FIELD INDICATES ANALYSIS NOT PERFORMED

WELCHEM Representative

*ky k B*  
*Indice*



WELCHEM, INC.  
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713-460-0650  
910-881-1772 TWX  
P.O. Box 920941  
Houston, Texas 77292-0941

LAB NO. 17908

**WELCHEM**



ANALYTICAL SERVICES REPORT  
WATER ANALYSIS

=====

Date Received: 10/04/88

By:

Date Out: 10/11/88

=====

Tracking#: T-1857-0

Company: MOBIL OIL CO.

County:

State:

Lease:

Date Sampled: 10/03/88

Salesman: B.D. HENSLEY

Sample Source: WELL

Well: CULLIN #3

*W Lin Drith Gallup-Dakota*

DISSOLVED SOLIDS  
CATIONS

	mg/l	me/l
Sodium, Na(calc.)	4,849	211
Calcium, Ca	123	6.14
Magnesium, Mg	19	1.56
Potassium, K		
Iron, Fe	2.00	0.07
Manganese, Mn	0.00	0.00
Barium, Ba	0.00	0.00
Strontium, Sr	8.00	0.18

OTHER PROPERTIES

pH	7.70
Specific Gravity, 60/60 F	1.012
Nomograph Sp. Gr.	1.007- 1.016
Specific Gravity, Uncorr	1.009
Temperature (F)	73.4
Resistivity, OHMS-CM	48 @ 73.4

ANIONS

	mg/l	me/l
Chloride, Cl	6,416	181
Sulfate, SO4	815	17
Carbonate, CO3	0.00	0.00
Bicarbonate, HCO3	1,285	21

Total Dissolved Solids (calc.) 13,517 ppm

SCALING TENDENCIES(MG/L):

TEMP(F)	P(Psi)	CO2(Psi)	PH	CASO4	SCALE INDEX(MG/L)	BASO4	SRSO4	CACO3
80	14.7	0.039	7.7	-2402	-0	-90	147	
110	14.7	0.039	7.7	-1758	-0	-96	186	
140	14.7	0.039	7.7	-1297	-0	-71	215	
170	14.7	0.039	7.7	-947	-0	-16	239	
200	14.7	0.039	7.7	-672	-0	-0	257	

Remarks & Recommendations:

pH WAS CALCULATED

A BLANK DATA FIELD INDICATES ANALYSIS NOT PERFORMED

WELCHEM Representative

*Kay K. R. Indica*



3010 Highway, Suite 130  
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Houston, Texas 77292-0941

LAB NO. 17909

# WELCHEM



## ANALYTICAL SERVICES REPORT WATER ANALYSIS

Date Received: 10/04/88

By:

Date Out: 10/11/88

Tracking#: T-1857-0

Company: MOBIL OIL CO.

County:

State:

Lease:

Date Sampled: 10/03/88

Salesman: B.D. HENSLEY

Sample Source: WELL

Well: CHENEY #2A

*Blanco Mesavide*

### DISSOLVED SOLIDS CATIONS

	mg/l	me/l
Sodium, Na(calc.)	1,627	71
Calcium, Ca	6.00	0.30
Magnesium, Mg	2.00	0.16
Potassium, K		
Iron, Fe	0.00	0.00
Manganese, Mn	0.00	0.00
Barium, Ba	0.00	0.00
Strontium, Sr	0.00	0.00

### OTHER PROPERTIES

pH	7.70
Specific Gravity, 60/60 F	1.005
Nomograph Sp. Gr.	1.000- 1.006
Specific Gravity, Uncorr	1.002
Temperature (F)	73.4
Resistivity, OHMS-CM	150 @ 73.4

### ANIONS

	mg/l	me/l
Chloride, Cl	1,438	41
Sulfate, SO <sub>4</sub>	50	1.04
Carbonate, CO <sub>3</sub>	0.00	0.00
Bicarbonate, HCO <sub>3</sub>	1,810	30

Total Dissolved Solids (calc.) 4,933 ppm

### SCALING TENDENCIES (MG/L):

TEMP (F)	P (PSI)	CO <sub>2</sub> (PSI)	PH	CASO <sub>4</sub>	SCALE INDEX (MG/L)	CACO <sub>3</sub>
80	14.7	0.039	7.7	-1842	BASO <sub>4</sub> -0	SRSO <sub>4</sub> -261
110	14.7	0.039	7.7	-1393	-1	-263
140	14.7	0.039	7.7	-1072	-1	-228
170	14.7	0.039	7.7	-829	-1	-93
200	14.7	0.039	7.7	-642	-1	-50

Remarks & Recommendations:

PH WAS CALCULATED  
A BLANK DATA FIELD INDICATES ANALYSIS NOT PERFORMED

WELCHEM Representative

*K K D*  
*by KINE Indica*

1. The first part of the document is a list of the names of the members of the committee who have been appointed to study the problem of the

WELCHEM, INC.  
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Houston, Texas 77292-0941

LAB NO. 17910

**WELCHEM**



ANALYTICAL SERVICES REPORT  
WATER ANALYSIS

Date Received: 10/04/88

By:

Date Out: 10/11/88

Tracking#: T-1857-0

Company: MOBIL OIL CO.

County:

State:

Lease:

Date Sampled: 10/03/88

Salesman: B.D. HENSLEY

Sample Source: WELL

Well: JILLISON 4

*W. Lindrith - Gallup Dakota*

DISSOLVED SOLIDS  
CATIONS

	mg/l	me/l
Sodium, Na(calc.)	6,006	261
Calcium, Ca	87	4.34
Magnesium, Mg	18	1.48
Potassium, K		
Iron, Fe	29	1.04
Manganese, Mn	0.00	0.00
Barium, Ba	0.00	0.00
Strontium, Sr	7.00	0.16

OTHER PROPERTIES

pH	7.70
Specific Gravity, 60/60 F	1.014
Nomograph Sp. Gr.	1.008- 1.017
Specific Gravity, Uncorr	1.011
Temperature (F)	73.4
Resistivity, OHMS-CM	39 @ 73.4

ANIONS

	mg/l	me/l
Chloride, Cl	9,057	255
Sulfate, SO4	204	4.25
Carbonate, CO3	0.00	0.00
Bicarbonate, HCO3	535	8.77

Total Dissolved Solids (calc.) 15,943 ppm

SCALING TENDENCIES(MG/L):

TEMP (F)	P (PSI)	CO2 (PSI)	PH	CASO4	SCALE INDEX (MG/L) BASO4	SRSO4	CACO3
80	14.7	0.039	7.7	-4848	-0	-315	54
110	14.7	0.039	7.7	-3649	-1	-321	93
140	14.7	0.039	7.7	-2802	-1	-262	123
170	14.7	0.039	7.7	-2166	-1	-118	148
200	14.7	0.039	7.7	-1671	-1	-64	166

Remarks & Recommendations:

pH WAS CALCULATED

A BLANK DATA FIELD INDICATES ANALYSIS NOT PERFORMED

WELCHEM Representative

*K K B*  
*by KINE Indich*





Houston, Texas 77040  
713-460-0650  
810-881-1772 TWX  
P.O. Box 920941  
Houston, Texas 77292-0941

LAB NO. 17911

**WELCHEM**



ANALYTICAL SERVICES REPORT  
WATER ANALYSIS

Date Received: 10/04/88

By:

Date Out: 10/11/88

Tracking#: T-1857-0

Company: MOBIL OIL CO.

County:

State:

Lease:

Date Sampled: 10/03/88

Salesman: B.D. HENSLEY

Sample Source: WELL

Well: FEATH FED1

*Gavilan, Dietrich Ct. #13  
Blanco Mesa Verde*

DISSOLVED SOLIDS  
CATIONS

	mg/l	me/l
Sodium, Na(calc.)	91	3.97
Calcium, Ca	11	0.55
Magnesium, Mg	1.00	0.08
Potassium, K		
Iron, Fe	0.00	0.00
Manganese, Mn	0.00	0.00
Barium, Ba	0.00	0.00
Strontium, Sr	0.00	0.00

OTHER PROPERTIES

pH	6.80
Specific Gravity, 60/60 F	1.002
Nomograph Sp. Gr.	1.000 - 1.006
Specific Gravity, Uncorr	0.999
Temperature (F)	73.4
Resistivity, OHMS-CM	1300 @ 73.4

ANIONS

	mg/l	me/l
Chloride, Cl	43	1.21
Sulfate, SO4	0.00	0.00
Carbonate, CO3	0.00	0.00
Bicarbonate, HCO3	207	3.39

Total Dissolved Solids (calc.) 353 ppm

SCALING TENDENCIES(MG/L):

TEMP(F)	P(Psi)	CO2(Psi)	PH	CASO4	SCALE INDEX(MG/L)	BASO4	SRSO4	CACO3
80	14.7	0.625	6.8	-375	-4	-143	-247	
110	14.7	0.625	6.8	-281	-5	-157	-179	
140	14.7	0.625	6.8	-213	-6	-140	-125	
170	14.7	0.625	6.8	-162	-6	-96	-85	
200	14.7	0.625	6.8	-123	-6	-77	-56	

Remarks & Recommendations:

PH WAS CALCULATED

A BLANK DATA FIELD INDICATES ANALYSIS NOT PERFORMED

WELCHEM Representative

*Kay Kive Indice*



WELCHEM, INC.  
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Houston, Texas 77292-0941

LAB NO. 17912

**WELCHEM**



ANALYTICAL SERVICES REPORT  
WATER ANALYSIS

Date Received: 10/04/88

By:

Date Out: 10/11/88

Tracking#: T-1857-0  
Company: MOBIL OIL CO.  
County:  
State:  
Lease:

Date Sampled: 10/03/88  
Salesman: B.D. HENSLEY  
Sample Source: WELL  
Well: HUGHES #7

*W. Lindrieth Gallup - Dakota*

DISSOLVED SOLIDS  
CATIONS

	mg/l	me/l
Sodium, Na(calc.)	4,798	209
Calcium, Ca	130	6.49
Magnesium, Mg	23	1.89
Potassium, K		
Iron, Fe	31	1.11
Manganese, Mn	0.00	0.00
Barium, Ba	0.00	0.00
Strontium, Sr	7.00	0.16

OTHER PROPERTIES

pH	6.80
Specific Gravity, 60/60 F	1.013
Nomograph Sp. Gr.	1.007- 1.016
Specific Gravity, Uncorr	1.010
Temperature (F)	73.4
Resistivity, OHMS-CM	46 @ 73.4

ANIONS

	mg/l	me/l
Chloride, Cl	6,421	181
Sulfate, SO <sub>4</sub>	1,376	29
Carbonate, CO <sub>3</sub>	0.00	0.00
Bicarbonate, HCO <sub>3</sub>	533	8.74

Total Dissolved Solids (calc.) 13,319 ppm

SCALING TENDENCIES (MG/L):

TEMP (F)	P (PSI)	CO <sub>2</sub> (PSI)	PH	CASO <sub>4</sub>	SCALE INDEX (MG/L)			CACO <sub>3</sub>
					BASO <sub>4</sub>	SRSO <sub>4</sub>		
80	14.7	0.625	6.9	-1757	-0	-49	-77	
110	14.7	0.625	6.9	-1263	-0	-53	20	
140	14.7	0.625	6.9	-906	-0	-38	94	
170	14.7	0.625	6.9	-633	-0	-5	154	
200	14.7	0.625	6.9	-418	-0	5	199	

Remarks & Recommendations:

PH WAS CALCULATED  
A BLANK DATA FIELD INDICATES ANALYSIS NOT PERFORMED

WELCHEM Representative

*Kay KINE Indica*



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.  
07891

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Mobil Producing TX & NM Inc. 3. Address of Operator 9 Greenway Plaza, Suite 2700, Houston, TX 77046 4. Location of Well UNIT LETTER 0 1250 FEET FROM THE South LINE AND 1840 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 24N RANGE 3W NMPM. 15. Elevation (Show whether DF, RT, GR, etc.)	7. Unit Agreement Name Lindrith B Unit 8. Farm or Lease Name 9. Well No. 25 10. Field and Pool, or Wildcat West Lindrith Gallup/Dakota 12. County Rio Arriba
--	---

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Temporary Abandonment <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Well was Shut-in 1-28-86; uneconomical to produce.

Request authority to continue to retain this well as temporarily abandoned.

RECEIVED  
AUG 04 1986  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Nancy Lewis TITLE Authorized Agent DATE 8-1-86

SIGNED FRANK T. HANEZ TITLE SUPERVISOR DISTRICT # 3 DATE AUG 04 1986

ONE OF APPROVAL, IF ANY:

expires 8-4-87

