

STATE OF NEW MEARCO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

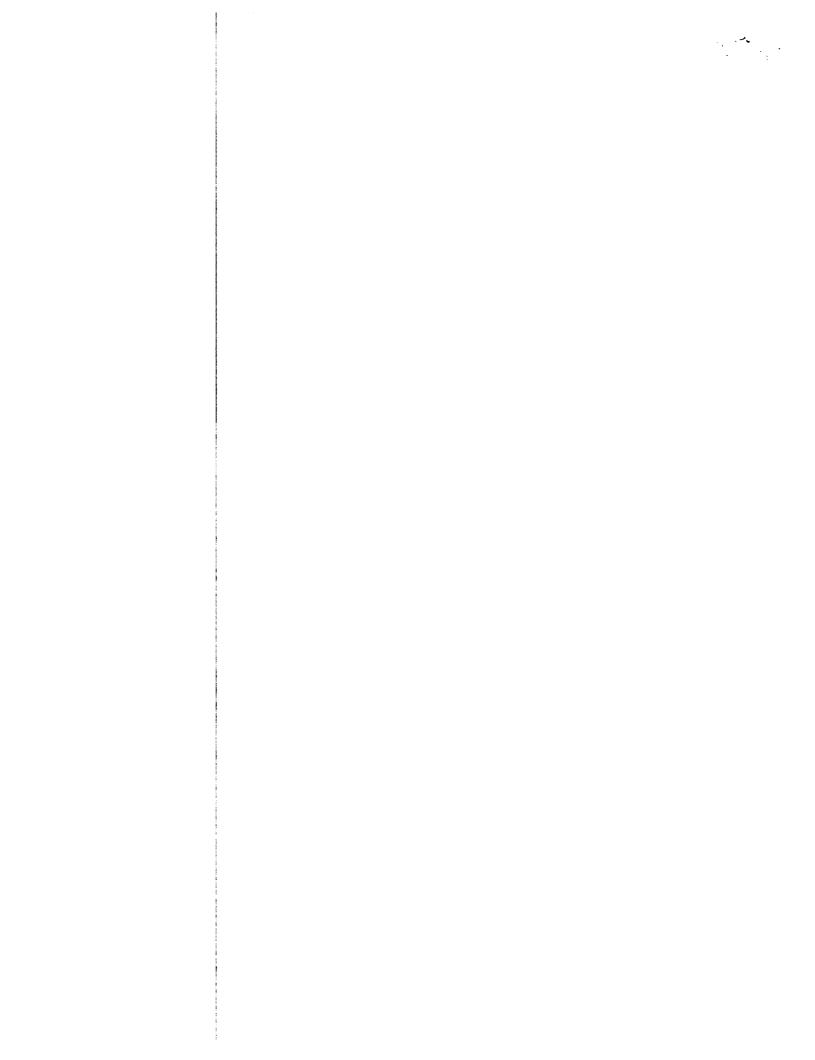
1000 PRO HITAZOS FIDAD AZTEC, NEW MEXICO 87410 15051 334-6178

OIL CONSERVATION DIVISION BOX 2088 SANTA FE, NEW MEXICO 87501
DATE 10-21-82
RE: Proposed MC Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX
Gentlemen:
I have examined the application dated 10-12-85
for the MOBIL PRODUCING TX FNN LINDRITH B 25 J-9-244-3 Operator Lease and Well No. Unit, S-T-R
and my recommendations are as follows:
APPROVE
Yours truly,

STATE OF NEW MEXICO ENELGY AND MINERALS DEPARTMENT

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	

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Administrative Order SWD-355 November 17, 1988 Page 3

The operator shall submit monthly reports of the disposal operations in accordance with Rule 706 and 1120 of the Division Rules and Regulations.

Approved at Santa Fe, New Mexico, on this 17th day of November, 1988.

STATE OF NEW MEXICO OIL CONSERVATION PIVISION

WILLIAM J. LEMAY

Director

SEAL

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