

STATE OF NEW MEXICO
ENERGY and MINERALS DEPT.

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OIL CONSERVATION DIVISION
310 Old Santa Fe Trail Room 206
Santa Fe, New Mexico 87503

Form C-103

89 JAN 10 AM 11:06

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Oil Well ☐ Gas Well ☐ Other ☒
Salt Water Disposal

Name of Operator
MOBIL OIL CORPORATION
Address of Operator
P. O. Drawer G, Cortez, Co. 81321
Location of Well
1250' FSL, 1840' FEL, Sec. 9, T24N, R3W

7. Unit Agreement Name
Lindrith B G/D
8. Farm or Lease Name
9. Well No.
25
10. Field & Pool, or Wildcat
West Lindrith G/D

15. Elevation (show whether DF, RT, GR, etc.)
// GR: 6879'

12. County
Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

Remedial Work <input type="checkbox"/>	P & A <input type="checkbox"/>	Remedial Work <input type="checkbox"/>	Alter Casing <input type="checkbox"/>
Temp. Abandon <input type="checkbox"/>	Change <input type="checkbox"/>	Commence <input type="checkbox"/>	P & A <input type="checkbox"/>
Pull or <input type="checkbox"/>	Plans <input type="checkbox"/>	Drilg Opertns <input type="checkbox"/>	
Alter Casing <input type="checkbox"/>		Csg Test/ <input type="checkbox"/>	
Other <input type="checkbox"/>		Cement Job <input checked="" type="checkbox"/>	Other <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/27/88 MIRU. ND wellhead. NU BOP. Release pkr and POOH w/248 jts 2-3/8" tubing.
12/28/88 RIH w/RBP and pkr. Set RBP @ 7547' and pkr @ 7527'. Tested RBP to 1500 psi for 30 min--ok. Tested **B/S** to 1500 psi. Bled off slowly. Reset pkr @ 7280' (above old Dakota perfs). Tested **B/S** to 1500 psi--held ok. Old Dakota perfs leaking. Reset pkr @ 7435'. Tested **B/S** to 1500 psi--leaked. Released pkr and POOH.
12/29/88 RIH w/ open ended tbgt to 7510'. Spotted 30 sx Class B cement across perfs. Pulled 7 stds and pressured plug. Pumped 1 bbl and walked pressure to 1700 psi--held for 30 min. Pulled 26 stds and pressured to 1500 psi--held.
12/30/88 POOH w/tbgt. RIH w/bit, 4 drill collars and 2-3/8" tbgt.
12/31/88 Tagged top of cement @ 7116'. DO cement to RBP @ 7547'. Circ hole clean. Tested to 1000 psi--held ok. POOH w/80 jts tbgt.
1/2/88 POOH w/160 jts tbgt. RIH w/retrieving head. Latched onto RBP and POOH.
1/3/88 RIH w/Baker **R**-3 pkr and injection tbgt. Circ inhibited pkr fluid down **B/S**. ND BOP. Set pkr w/18,000#. NU well head. Tested **B/S** to 500 psi--bled off. POOH w/tbgt and pkr.--rubbers tora off.
1/4/89 RIH w/redressed pkr on 247 jts tbgt. Set pkr @ 7534' w/16,000#. NU wellhead. Tested **B/S** to 500 psi--held ok; RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed

D. C. Collins

Title Operations Engineer Date 1/9/89

Original Signed by CHARLES GHOLSON

Title DEPUTY OIL & GAS INSPECTOR, DIST. #

JAN 13 1989

