

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-039-23247

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER SWD WELL

2. Name of Operator
Mobil Producing TX & N.M. Inc. As Agent for Mobil Exp. & Prod. Inc.

3. Address of Operator
12450 Greenspoint Drive, Houston, TX 77060-1991

4. Well Location
Unit Letter O : 1250 Feet From The SOUTH Line and 1840 Feet From The EAST Line

Section 9

Township 24N

Range 3W

NMPM RIO ARRIBA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

KB 6892

7. Lease Name or Unit Agreement Name
LINDRITH B UNIT

8. Well No.
25
9. Pool name or Wildcat
SWD; LEWIS/CHACRA
OIL CON. DIV.
DIST. 3

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: R/C TO LEWIS/CHACRA ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

02/16/94 MIRU. Set pump & steel pit. Noted communication between tbq & csg. Notified OCD.
02/18/94 MIRU. POH w/tbg & pkr. Found hole in tbq @ 3200'.
02/19/94 LD 155 jts bad tbq. Tested 100 jts. OK.
02/21/94 RU WL. Set CIBP @ 7535' above Dakota E. (Burro Canyon).
02/22/94. Tested csg w/pkr & plug. Ran KMP survey; identified csg leaks @ 3640', 3700', 3755', 3938'.
Tested csg to verify leaks.
02/23/94 RIH w/113 jts, 2-3/8" new tested IPC tbq & Baker R-3 packer. Set @ 3419'. Tested csg to 500 psig.
O.K.
02/24/94 RDMO. Lindrith Field produced water disposed of at TNT Disposal until further notice.
06/01/94 NUBOP. Unseat pkr. POH. SWIFN. Will run CBL tomorrow.
06/02/94 RU Halliburton. Ran CBL from 5000' to 400'. Bond approved by OCD Inspector. Dumped 30' cmt on
CIBP @ 7535'. Set second CIBP @ 4223' w/30' cmt. New PBTB at 4193'.
RD Halliburton. SWIFN. Will run injection string tomorrow.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patricia B. Swanner TITLE Regulatory Tech/Asst. DATE 7/21/94

TYPE OR PRINT NAME Patricia B. Swanner

(713)
TELEPHONE NO. 775-2081

(This space for State Use)

APPROVED BY

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUL 25 1994

Continuation of Lindrith B-25 well work.

06/03/94 **RIH w/Baker R-3 pkr., 113 jts 2-3/8" tbg @ 3419'. Circ. 50 bbls 2% KCl w/1 bbl packer fluid. OCD inspector on location. Set pkr. Would not test. Called Baker to redress on site. POH. Redress pkr & changed out 'J' assembly. (OCD scheduled MIT for Monday.) Reran tbg/pkr. Displaced 10 bbls KCl water. Set pkr. Tested to 300 psig OK. SDW. RD pump.**

06/04/94 **RDMO. Will run MIT Monday.**

06/06/94 **RU hot oiler. Test csg tbg annulus to 300 psig. OCD approved test. OCD will provide data to NM UIC. OCD Inspector John Robinson witnessed and approved.**

06/07/94 **Dennis Katnick w/UIC approved new injection intervals.**

06/08/94 **B-25 SWD RTI at 10 B/A:**

Static wellhead pressure	205 psig
Rate	190 BWPD

06/21/94 **Well in service 13 days.
- On line 10 of 13 days.**

**Average Rate 220 BWPD
Average Pressure 430 PSIG.**

Total volume injected 2213/13 =	170 BWPD
	7 BPH
	290 GPA
	.21 GPM

FINAL REPORT

