State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104

OIL CONSERVATION DIVISION P.O. Box 2088

Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District I
PO Bex 1988, Hobbs, NM 88241-1988
District II
PO Drawer DD, Artesia, NM 86211-6719
District III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088	AMENDED REPORT

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	REQUES	Γ FOR AI	LLOWAB	LE AN	D AUTHOR	IZAT	ON TO TR	ANSPOR GRID Number	<u>T</u>	
	<sup>1</sup> Oper	rator name and	Address				* 5	TKID Milliper		
Mobil Exploration & Producing U.S. Inc. As Agent for Mobil Producing TX & NM Inc.						9	015144			
12450 Greenspoint Drive							3 Reason for Filing Code CHANGING DISPOSAL POOLS			
Houston, TX 77060-1991					Pool Name		6 Pool Code			
4 API Numbe	ır	<b>~</b>					6223 96233			
30-039-232		SWD:LEWIS/CHACRA  8 Property Name				9 Well Number				
7 Property Code	8 Property Name  LINDRITH B UNIT					25				
10 Countries			<u> </u>	Lilabi	AII D OINI					
<u> </u>	e Location	Range	Lot. Idn	Feet from	the North/So	uth Line	Feet from the	East/West lin	e County	
II or lot no. Section	1		Lot. IC.	125		UTH	1840	EAST	RIO ARRIBA	
0 9	24N m Hole I o	3W	<u> </u>	<u> </u>	<u> </u>					
	Bottom Hole Location					n the North/South Line Feet from the East/West line County				
JI or lot no. Section	IOwnsing	Kan 8-	2011							
Lse Code 13 Produ	ucing Method C	ode 14 Gas C	Connection Date	1 15 C-1	29 Permit Number	er 16	C-129 Effective	Date 17	C-129 Expiration Date	
LSG COLL						<u></u>				
II. Oil and Gas	Transpor	ters								
18 Transporter	19 Tr	ransporter Nam	ne		2e POD	21 O/G		D ULSTR Loc and Description		
OGRID		and Address		7				**************************************		
NA N	IA .									
			<del>.</del>			***************************************				
NA N	IA							<b>⊘</b> ⊑11/	MED	
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		<del>/</del> _		<u> </u>		 		NJL 25	1994	
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B	/			1				LETON MI		
tani atta ya Mangalia a mana masakindi							@UL		R Duvo	
							Our	DIST.	3 	
IV. Produced W	/ater			24 p	TO THE LOCAL	d I)	<b>*</b>	DIST.	3 3 	
IV. Produced W	Vater			24 p	OD ULSTR Local	ion and D	<b>*</b>	DIST.	<b>3</b>	
<sup>23</sup> POD				24 p	OD ULSTR Local	ion and De	<b>*</b>	DIST.	\$ 	
V. Well Comple		<u> </u>				ion and Do	<b>*</b>	DIST.	Perforations	
<sup>23</sup> POD		a 26 Ready Date		27	TD	ion and De	escription 28 PBTD	DIST.	;	
V. Well Comple 25 Spud Date	etion Data	26 Ready Date		27	TD 700'	ion and De	escription	3640',3	Perforations	
V. Well Comple	etion Data	Ready Date	ing & Tubing S	27 <b>7</b> Size	TD 700'	Depth Set	escription 28 PBTD	3640',3	No Perforations 3700',3755',393	
V. Well Comple 25 Spud Date	etion Data	Ready Date	ing & Tubing S	27	TD 700'	Depth Set	escription 28 PBTD	3640',3 33 Sac 475 S	Perforations 3700',3755',393 eks Cement SXS Class C	
V. Well Comple 25 Spud Date	etion Data	<sup>31</sup> Casi	ing & Tubing S	27 <b>7</b> Size	TD 700'	Depth Set	escription 28 PBTD	3640',3 33Sac 475 S 900 S	Perforations 3700',3755',393 ks Cement SXS Class C XS Class B	
V. Well Comple 25 Spud Date	etion Data	31 Casi 13	ing & Tubing S	27 7 Size 4#	TD 700'	Depth Set	escription 28 PBTD	3640',3 33Sac 475 S 900 S	Perforations 3700',3755',393 ks Cement SXS Class C	
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V. Well Comple 25 Spud Date  Well Test I  May Date New Oil  40 Choke Size  46 I hereby certify that the best of my knowledge Signature:  Printed name:	Data  35 Gas Del  the rules of the the information ge and belief.	31 Casi 13 8- 4-1 livery Date Oil Oil Conservation	36 Test I  42 Wat  and complete	77 77 Size 4# 32# 29.5# Date ter	700' 32   37 Test Let 43 Gas	Depth Set 405' 3300' 7700'	28 PBTD 4193'  Tbg. Press AAOF	3640',3 33Sac 475 S 900 S 525 S	Perforations 3700',3755',393 cks Cement SXS Class C XS Class B SXS Class B  Test Method	
V. Well Compl  25 Spud Date  30 Hole Size  VI. Well Test I  34 Date New Oil  40 Choke Size  46 I hereby certify that to complied with and that the best of my knowledge Signature:  Printed name:  Patricia B. Swann	Data  35 Gas Del  the rules of the the information ge and belief.	31 Casi 13 8- 4-1 livery Date Oil Oil Conservation	36 Test I  42 Wat  and complete	77 77 Size 4# 32# 29.5# Date ter	TD 700' 32 37 Test Ler 43 Gas Approved by:	Depth Set 405' 3300' 7700'	28 PBTD 4193'  38 Tbg. Press  44 AOF  CONSERVATI	3640',3 33Sac 475 S 900 S 525 S  ure  ON DIVIS	Perforations 3700',3755',393 cks Cement SXS Class C XS Class B SXS Class B  "" Csg. Pressure  45 Test Method	
V. Well Comple 25 Spud Date  VI. Well Test I  30 Hole Size  VI. Well Test I  34 Date New Oil  40 Choke Size  46 I hereby certify that to complied with and that the best of my knowled Signature:  Printed name:  Patricia B. Swann  Title:	Data  35 Gas Del  the rules of the the information ge and belief.	31 Casi 13 8- 4-1 livery Date Oil Conservation given above is	36 Test I  42 Wat  and complete	77 77 Size 4# 32# 29.5# Date ter	TD 700' 32 37 Test Ler 43 Gas Approved by:	Depth Set 405' 3300' 7700'	28 PBTD 4193'  Tog. Press A AOF  ONSERVATIONS 77.	3640',3 33Sac 475 S 900 S 525 S  ure  ON DIVIS	Perforations 3700',3755',393 cks Cement SXS Class C XS Class B SXS Class B  Test Method	
V. Well Compl  25 Spud Date  30 Hole Size  VI. Well Test I  34 Date New Oil  40 Choke Size  46 I hereby certify that to complied with and that the best of my knowledge Signature:  Printed name:  Patricia B. Swann	Data  35 Gas Del  the rules of the the information ge and belief.	31 Casi 13 8- 4-1 livery Date Oil Oil Conservation given above is	36 Test I  42 Wat  and complete	27 7 Size 4# 32# '9.5# Date ter	TD 700' 32 37 Test Ler 43 Gas Approved by:	Depth Set 405' 3300' 7700'	28 PBTD 4193'  38 Tbg. Press  44 AOF  CONSERVATI	3640',3 33Sac 475 S 900 S 525 S  ure  ON DIVIS	Perforations 3700',3755',393 cks Cement SXS Class C XS Class B SXS Class B  Test Method	

